

FILE NOTATIONS

Entered in HUD File
 Location Map Pinned
 Card Indexed
 ✓
 ✓
 ✓

Checked by Chief
 Approved Letter
 Disapproved Letter

PMB
6-13-73

COMPLETION DATA:

Date Well Completed *9-25-73*

Location Inspected

W..... WW..... TA.....

Bond released

W..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....
 ✓

Electric Logs (No.)

E..... I..... M..... GR-M..... Micro.....

BHC Sonic CR..... M-L..... Sonic.....

CBLog..... CBLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

1998' WEL & 2180' NSL (NW SE)

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Neola, Utah 5 mi S, 1 mi W, 2-1/2 mis. S, 5 mi W 1/2 mi S.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1998' WEL

Section 8

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.No other wells
in Section 8

19. PROPOSED DEPTH

14,600'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5733' ungraded ground

22. APPROX. DATE WORK WILL START*

Immediately upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20" OD	94# H-40	60'	Cmt to surface
12-1/4"	9-5/8" OD	36# K	2,900'	Cmt to surface
8-3/4"	7" OD	26 & 29# P-110	11,500'	Cmt lower 4000'
6"	5" OD	18# P-110	11,000' to TD	Cmt all of liner.

Propose to drill a 14,600' test of the Green River and Wasatch.

BOP - Hydraulically actuated Series 900 double gate and bag type preventers in conjunction w/ rotating head from 2,900' to 11,500'. Hydraulically actuated Series 1500 single gate, double gate, and bag type preventers in conjunction w/ rotating head from 11,600' to TD.

Mud - Fresh water, low solids, non-dispersed from surface to TD.
Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
SIGNED L. M. WILSON TITLE Area Production Manager DATE June 12, 1973
L. M. Wilson
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

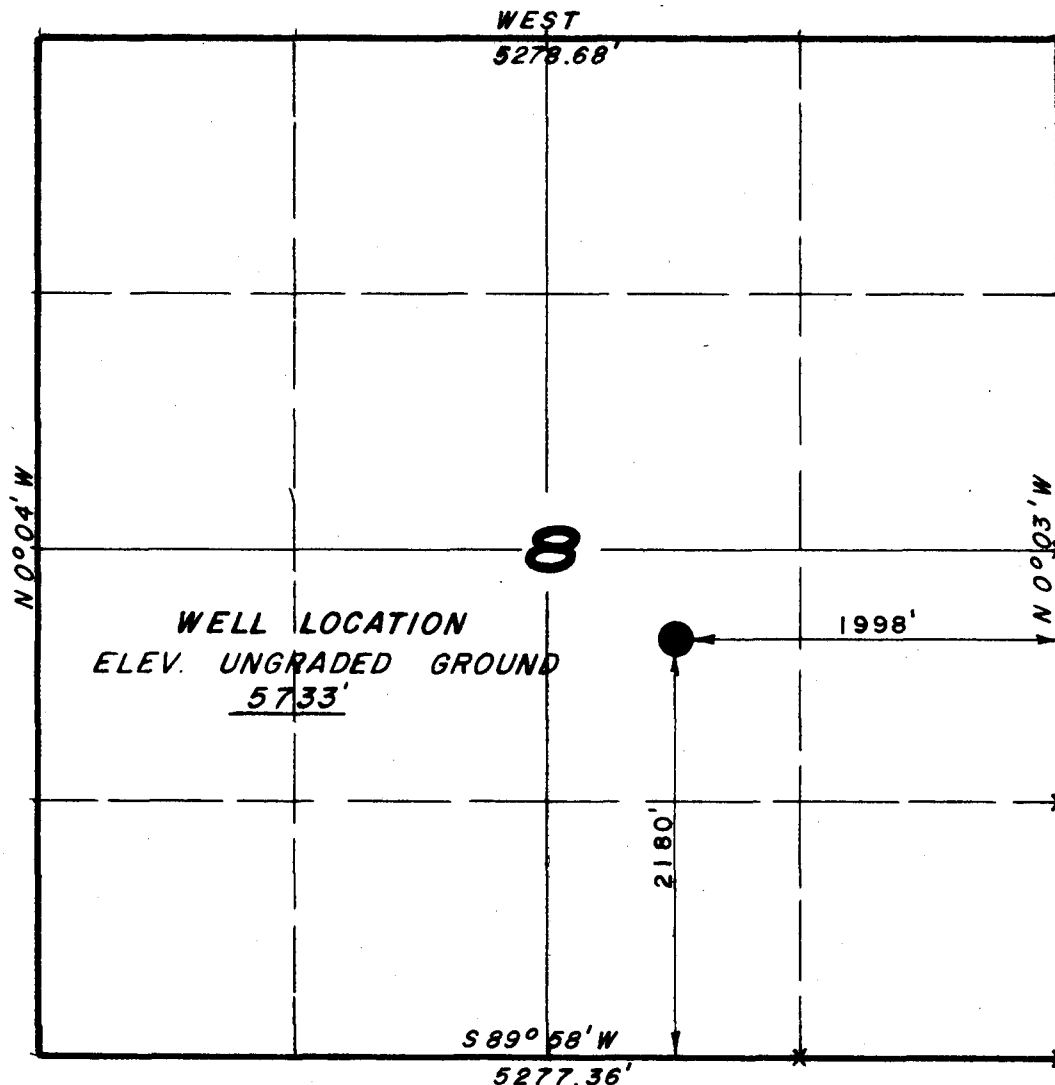
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

T2S, R2W, U.S.M.

PROJECT

GULF OIL CORP.

Well location, located as
shown in the NW1/4 SE1/4 Sec.
8, T2S, R2W, U.S.B. & M.,
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Steve Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X = Corners Found & Used.

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 1 June 1973
PARTY G.S., S.S. & RR.	REFERENCES GLO Plat
WEATHER Warm	FILE Gulf Oil Corp.

MARGUERITE UTE 1-8B2

Perforations

10,736'-740', 10,800'-802', 10,836'-838', 10,845'-848', 10,932'-937', 10,957'-959',
10,997'-999', 11,015'-017', 11,073'-076', 11,084'-086', 11,122'-124', 11,147'-151',
11,170'-174', 11,216'-219', 11,228'-230', 11,238'-240', 11,246'-248', 11,253'-255',
11,272'-274', 11,326'-328', 11,348'-350', 11,375'-377', 11,515'-517', 11,521'-523',
11,549'-552', 11,603'-606', 11,614'-618', 11,628'-630', 11,644'-649', 11,652'-654',
11,665'-669', 11,690'-692', 11,696'-698', 11,754'-756', 11,762'-764', 11,800'-802',
11,824'-826', 11,843'-845', 11,876'-878', 11,898'-900', 11,916'-918', 11,938'-941',
11,946'-948', 11,952'-955', 12,000'-004', 12,065'-069', 12,080'-082', 12,086'-088',
12,156'-160', 12,233'-235', 12,239'-241', 12,358'-360', 12,578'-582', 12,600'-602'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H-62-1719
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ----
2. NAME OF OPERATOR Gulf Oil Corporation		7. UNIT AGREEMENT NAME ----
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601		8. FARM OR LEASE NAME Marguerite-Ute
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1998' WEL & 2180' NSL (NW SE) At proposed prod. zone same		9. WELL NO. 1-882
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Neola, Utah 5 mi S, 1 mi W, 2-1/2 mis. S, 5 mi W 1/2 mi S.		10. FIELD AND POOL, OR WELDCAT Bluebell
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1998' WEL Section 8	16. NO. OF ACRES IN LEASE 640	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-2S-2W
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. No other wells in Section 8	19. PROPOSED DEPTH 14,600'	12. COUNTY OR PARISH Duchesne
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5733' ungraded ground		13. STATE Utah
22. APPROX. DATE WORK WILL START* Immediately upon approval		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20" OD	94# H-40	60'	Cmt to surface ✓
12-1/4"	9-5/8" OD	36# K	2,900'	Cmt to surface ✓
8-3/4"	7" OD	26 & 29# P-110	11,500'	Cmt lower 4000' ✓
6"	5" OD	18# P-110	11,000' to TD	Cmt all of liner. ✓

Propose to drill a 14,600' test of the Green River and Wasatch. ✓

BOP - Hydraulically actuated Series 900 double gate and bag type preventers in conjunction w/ rotating head from 2,900' to 11,500'. Hydraulically actuated Series 1500 single gate, double gate, and bag type preventers in conjunction w/ rotating head from 11,600' to TD. ✓

Mud - Fresh water, low solids, non-dispersed from surface to TD.
Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized. ✓

131-14
OK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY:
SIGNED L. M. WILSON TITLE Area Production Manager DATE June 12, 1973
(This space for Federal or State office use)

PERMIT NO. 43-013-30235 APPROVAL DATE _____APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-396

839-171

cc: Shell Oil Company; 1700 Broadway; Denver, CO 80202; Attn: R. L. Freeman
Barber Oil Exploration, Inc.; 2627 Tenneco Bldg.; Houston, TX 77002; Attn: D. W. Johnston
W. Hughes Brockbank; 777 East South Temple; Salt Lake City, UT 84102
Diamond Shamrock Corporation; P. O. Box 631; Amarillo, TX 79105
Utah Oil and Gas Commission (2)
Ute Distribution Corporation; P. O. Box 696; Roosevelt, UT 84066
Bureau of Indian Affairs-Uintah & Ouray Agency; Ft. Duchesne, UT 84026

June 13, 1973

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Marguerite-Ute
#1-8B2
Sec. 8, T. 2 S, R. 2 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30235.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 12-107-1-3

ALLOTTEE
TRIBE Ute
LEASE NO. 14-20-1162-1719

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1973,

Agent's address P.O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed Pauline Haney for R. O. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 4 OF 4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 8	2S	2W	1-8B2	-	-		-		-	TD 4,206' Drlg 7/1 Spud 7:30 PM 6/24 9-5/8" csg set at 2,715' cmted w/1,100 SX
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 1 - Shell Oil, Denver 1 - Barber Oil Co., Houston 1 - W. Hughes Brockbank, SLC 1 - Diamond Shamrock Oil, Amarillo 1 - DeGolyer and MacNaughton 1 - M. F. Bearly 1 - OC 1 - FSG 2 - File										
										Marguerite/Ute 1-8B2

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 12-16714.4

ALLOTTEE.....
TRIBE.....
LEASE NO. 14-20-1162-1719.....

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 73,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Hargy for L. O. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause; date and result of test for gasoline content of gas)
NW SE 8	2S	2W	1-8B2	0	0		-		None	TD 10,643' Circulating 8/1
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 1 - Shell Oil, Denver 1 - Barber Oil Co., Houston 1 - W. Hughes Brockbank, SLC 1 - Diamond Shamrock Oil, Amarillo 1 - DeGolyer and MacNaughton 1 - M. F. Bearly 1 - OC 1 - FSG 2 - File										
Marguerite/Ute 1-8B2										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. 12-20-1162-1719

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1973

Agent's address P.O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Harvey for R.D. Harris

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (Check for depth and production date and record of well production)
NW SE 8	2S	2W	1-8B2	-	-		-		-	TD 12,775' PETD 12,733' Standing for completion 9/1 7" csg set at 10,635' cmt'd w/700 sx 5" liner top at 10,142' btm at 12,773' cmt'd w/300 sx
3 - U.S.G.S., SLC										
2 - Utah Oil & Gas Cons. Comm., SLC										
1 - Shell Oil, Denver										
1 - Barber Oil Co., Houston										
1 - W. Hughes Brockbank, SLC										
1 - Diamond Shamrock Oil, Amarillo										
1 - McGolyer and MacNaughton										
1 - M. F. Beatty										
1 - O.C.										
1 - ESG										
2 - File										
										Marguerite/Ute 1-8B2

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYALLOTTEE _____
TRIBE Ute
LEASE No. 14-20-H62-1719

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field BluebellThe following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1973,Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline H. Hany for K. CharlesPhone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, SO STATE)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 8	2S	2W	1-8B2	2	4,314	43.4	4,090		None	TD 12,775' PBT 12,733' Perforated
2 holes/ft as follows: 12,600-02', 12,578-82', 12,358-60', 12,239-41', 12,233-35', 12,156-60', 12,086-88', 12,080-82', 12,065-69', 12,000-04', 11,952-55', 11,946-48', 11,938-41', 11,916-18', 11,898-900', 11,876-78', 11,843-45', 11,824-26', 11,800-02', 11,762-64', 11,754-56', 11,696-98', 11,690-92', 11,665-69', 11,652-54', 11,644-49', 11,628-30', 11,614-18', 11,603-06', 11,549-52', 11,521-23', 11,515-17', 11,375-77', 11,348-50', 11,326-28', 11,272-74', 11,253-55', 11,246-48', 11,238-40', 11,228-30', 11,216-19', 11,170-74', 11,147-51', 11,122-24', 11,084-86', 11,073-75', 11,015-17', 10,997-99', 10,957-59', 10,932-37', 10,845-48', 10,836-38', 10,800-02', 10,726-30'										
acid treat w/30,000 gal 15% HCL Placed on production										
GAS SUMMARY										
Total Production									4,090 MCF	
Lease Use									120 MCF	
Flared									3,970 MCF	
CUMULATIVE PRODUCTION										
3 - U.S.G.S., SLC									4,314 BO	0 BW 4,090 MCF
2 - Utah Oil & Gas Cons. Comm., SLC										
1 - Shell Oil, Denver										
1 - Barber Oil Co., Houston										
1 - W. Hughes Brockbank, SLC										
1 - Diamond Shamrock Oil, Amarillo										
1 - DeGolyer and MacNaughton										
1 - M. F. Bearly										
1 - OC										
1 - FSG										
2 - File										
Marguerite/Ute 1-8B2										

NOTE.—There were 553.59 est. CORR. runs or sales of oil; No M. cu. ft. of gas sold;No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.50

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Gulf Oil Corporation							
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1998' WEL & 2180' NSL (NW SE) At top prod. interval reported below same At total depth same							
14. PERMIT NO. 43-013-30735						DATE ISSUED	
5. LEASE DESIGNATION AND SERIAL NO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Marguerite Ute					
9. WELL NO. 1-882		10. FIELD AND POOL, OR WILDCAT Bluebell					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 8-25-2W		12. COUNTY OR PARISH Duchesne		13. STATE Utah			
15. DATE SPUDDED 6-24-73	16. DATE T.D. REACHED 8-21-73	17. DATE COMPL. (Ready to prod.) 9-25-73	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5733' GL		19. ELEV. CASINGHEAD ---		
20. TOTAL DEPTH, MD & TVD 12,775'	21. PLUG, BACK T.D., MD & TVD 12,733'	22. IF MULTIPLE COMPL., HOW MANY* ---	23. INTERVALS DRILLED BY Surface to TD	ROTARY TOOLS TD	CABLE TOOLS None		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,736'-12,602' Wasatch					25. WAS DIRECTIONAL SURVEY MADE Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN Borehole Com Sonic Log-GR; Dual Induction Laterlog; Fm Den Log-GR; GR Correlation Log					WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
16"	65#	40'	24"	Cmt to surface			
9-5/8"	36# K-55	2,715'	12-1/4"	1100 sx			
7"	26 & 29# P-110	10,635'	8-3/4"	700 sx			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,142'	12,773'	300		2-7/8"	12,733'	10,091'
					2-1/16"	4,037'	Not Oil String
31. PERFORATION RECORD (Interval, size and number) See Attached				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED
				10,726'-12,602'			30,000 gal 15% HCl
33.* PRODUCTION							
DATE FIRST PRODUCTION 9-25-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-25-73	HOURS TESTED 18	CHOKE SIZE 22/64"	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 1456	GAS—MCF. 1374	WATER—BBL. ---	GAS-OIL RATIO 943
FLOW. TUBING PRESS. 3000	CASING PRESSURE 0	CALCULATED 24-HOUR RATE ---	OIL—BBL. 1942	GAS—MCF. 1832	WATER—BBL. ---	OIL GRAVITY-API (CORR.) 43.4°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Gary Gas Plant						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Perforation Record & Logs per Item 26							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
ORIGINAL SIGNED BY							
SIGNED L. M. WILSON		TITLE Area Production Manager		DATE October 5, 1973			
L. M. Wilson							

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil & Gas Commission (2); 1588 West North Temple; Salt Lake City, UT 84116
Attn: Mr. Cleon Fiecht

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: Shell Oil Company; 1700 Broadway; Denver, CO 80202
Barber Oil Exploration, Inc.; 2627 Tennessee Building; Houston, TX 77002
W. Hughes Brockbank; 777 East South Temple; Salt Lake City, UT 84102
Diamond Shamrock Corporation; P. O. Box 631; Amarillo, TX 79105

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No Cores or DST's taken			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River Lower Green Rvr Masatch	6,440 9,018 10,560	6,440 9,018 10,560

P2

MARGUERITE UTE 1-8B2

Perforations

10,726'-730', 10,800'-802', 10,836'-838', 10,845'-848', 10,932'-937', 10,957'-959',
10,997'-949', 11,015'-017', 11,073'-076', 11,084'-086', 11,122'-124', 11,147'-151',
11,170'-174', 11,216'-219', 11,228'-230', 11,238'-240', 11,246'-248', 11,253'-255',
11,272'-274', 11,326'-328', 11,348'-350', 11,375'-377', 11,515'-517', 11,521'-523',
11,549'-552', 11,603'-606', 11,614'-618', 11,628'-630', 11,644'-649', 11,652'-654',
11,665'-669', 11,690'-692', 11,696'-698', 11,754'-756', 11,762'-764', 11,800'-802',
11,824'-826', 11,843'-845', 11,876'-878', 11,898'-900', 11,916'-918', 11,938'-941',
11,946'-948', 11,952'-955', 12,000'-004', 12,065'-069', 12,080'-082', 12,086'-088',
12,156'-160', 12,233'-235', 12,239'-241', 12,358'-360', 12,578'-582', 12,600'-602'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Marguerite-Ute No. 1-8B2
Operator Gulf Oil Corporation
Address P. O. Box 2619; Casper, Wyoming 82601
Contractor R. L. Manning Company
Address 1700 Broadway; Denver, Colorado 80202
Location NW 1/4, SE 1/4, Sec. 8, T. 2 N., R. 2 E., Duchesne County.
S. W.

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.		NONE	
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH
		13. STATE

Gulf Oil Corporation

ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

1998' WEL & 2180' NSL (NW SE)

5733' GL

MARGUERITE UTE

1-8B2

Bluebell

8-2S-2W

Duchesne

Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) See Att'd

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Propose to treat well in accordance w/ attached procedure in an attempt to increase production.

Current production: 110 bopd, 0 bwpd, 177 mcfgd.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION
JUN 28 1974

DATE
BY C.B. Feight

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. WILSON

TITLE Area Production Manager

DATE June 26, 1974

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah Oil & Gas Commission



*See Instructions on Reverse Side

Marguerite Ute No. 1-8B2Proposed Scale Removal Treatment

1. Install HOWCO Wellhead Isolation Tool to treat thru 5000' tree and 2 7/8" tubing.
2. R.V. Halliburton, pressure test lines to 6000', pressure annulus to 1500' as back up. Acidize at 5 BPM (max) with an estimated 6000' surface pressure (735 HHP) as follows:
 - a. 500 gals. 15% HCl containing 20 gals. LP-55 Scale Inhibitor, 1.5 gals. 3N Non-emulsifier, and 5 gals. HAI-50 Inhibitor.
 - b. 3000 gals. 2% KCl water containing 9 gals. 3N.
 - c. 1000 gals. 15% HCl containing 3 gals. LP-55, 3 gals. 3N, and 10 gals. HAI-50
 - d. Slug w/ 150 lbs. TLC-80 Benzoic Acid Flake for diversion (in last 2 bbls. acid).
 - e. Repeat steps 1a thru 1d.
 - f. " " " " "
 - g. " " " " "
 - h. " " " " "
 - i. " " " " "
 - j. " " " " "
 - k. " " " " 10.
 - l. Flush to perforations w/ approx. 2860 gals. 2% KCl water w/ 3 gals. 3N/1000 gals.

Hold the injection rate constant @ approx. 5 BPM throughout the treatment. Do not heat the treatment fluids
3. Shut in well overnight.
4. Open well and flow to clean up and test.
5. Place well back on production.

GNS

App'd  Date 6-25-74 App'd  Date 6-25-74

cc: JBB(z), LPW, CHG, FSG, LMW, CA, MFB(z), Well File, JDR (orig)

Marquerite Ute No. 1-882

H = 21' KB to GL (KB = 5754')

Current Wasatch Completion

5000' tree

2,715'

4,037'

10,091'

10,142'

10,635'

2 1/16" OD 3.25" J & L JCW-55 10RT IJ (Neat String)

9 5/8" OD 36" BRT K-55 ST&C

2 7/8" OD 6.5" N-80 Armo Nu-Lock w/ Spec. Clear. Cplgs.

Tail Ape (set @ 10,220') - 4 jts. 2 7/8" OD 6.5" N-80
Armo Nu-Lock Tbg. w/ SCC turned to 3.1" OD

Otis J-Slot Seal Assy (Latch Type) - 212 B 7040, min. bore
2.38" w/ 6.65' std. seals (212 EB 7001)

Landing Nipples - Otis "X" (2.31" ID) @

(1) 1 ft. below PKR. @ 10,128'

(2) 1 ft. above PKR. @ 10,059'

Otis Model "WB" Prod. PKR. (212 WB 7010) w/ 3.25" min.
bore without flapper valve

7" OD P-110 29" BRT LT&C (bottom), 26" Armo Seal Lock (top)

Wasatch perforations: 10,726' - 12,602' o.a.
w/ 2 JSPF. Total 139 feet, 278 holes, 54 intervals
(Mid-perfs: 11,689')

12,783'

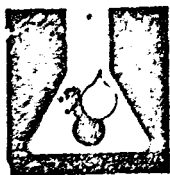
12,773'

PBTD (Landing Collar)

5" OD 18" P-110 w/ Hydril SFT

All depths are KB measurements

6-25-74



LITE RESEARCH LABORATORIES

PO Box 119

Fort Duchesne Utah 84026

(801) 722-2254

LABORATORY NUMBER W-660
SAMPLE TAKEN _____
SAMPLE RECEIVED 4-8-74
RESULTS REPORTED 4-30-74

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY Gulf Oil Co LEASE Marquerite Ute WELL NO. 1
FIELD Bluebell COUNTY Duchesne STATE Utah
SAMPLE TAKEN FROM _____
PRODUCING FORMATION Main Wasatch TOP _____
REMARKS Taken from water dump line or treater
PO # 1-44758 SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

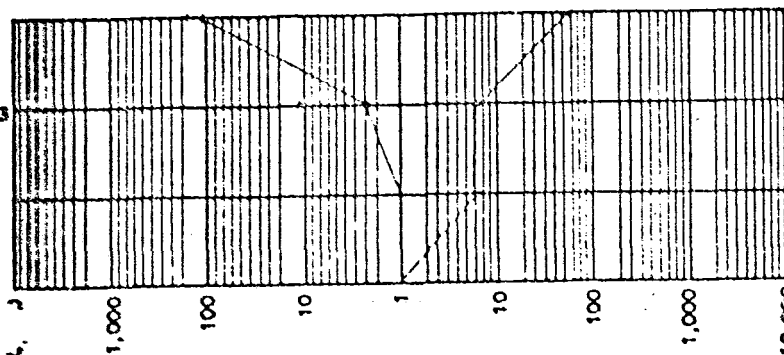
SPECIFIC GRAVITY @60/60° F. .99865 pH 7.5 RES. 960 OHM METERS @ 77°F

TOTAL HARDNESS Mg/L as CaCO₃ 725.44 TOTAL ALKALINITY 174 Mg/L as CaCO₃

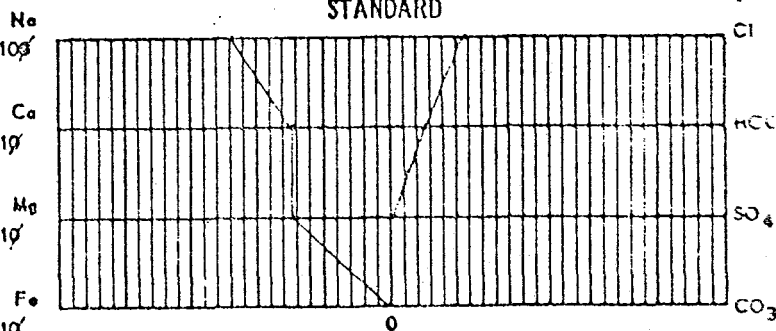
CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	144.0	7.2		
MAGNESIUM - Mg ++	87.8	7.2		
SODIUM - Na +	1600.0	69.6		
BARIUM (INCL. STRONTIUM) - Ba ++	11.7	0.2		
TOTAL IRON - Fe ++ AND Fe +++	1.7	0.1	84.3	
BICARBONATE - HCO ₃ -	174	2.9		
CARBONATE - CO ₃ --	0	--		
SULFATE - SO ₄ --	0	00		
CHLORIDE - CL -	3798	107.1	110.0	
TOTAL DISSOLVED SOLIDS	6200			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

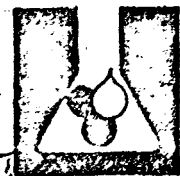


STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER A-408
SAMPLE TAKEN _____
SAMPLE RECEIVED 12-21-73
RESULTS REPORTED 12-28-73

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY Gulf Oil Co. LEASE Marguerite Ute WELL NO. _____
FIELD Bluebell COUNTY Duchesne STATE Utah
SAMPLE TAKEN FROM Stock tank
PRODUCING FORMATION Wasatch TOP _____
REMARKS Sec 8-25-2W

P.O. # 1-37502

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @ 60/60° F. _____ pH 6.8 RES. 0.58 OHM METERS @ 77° F

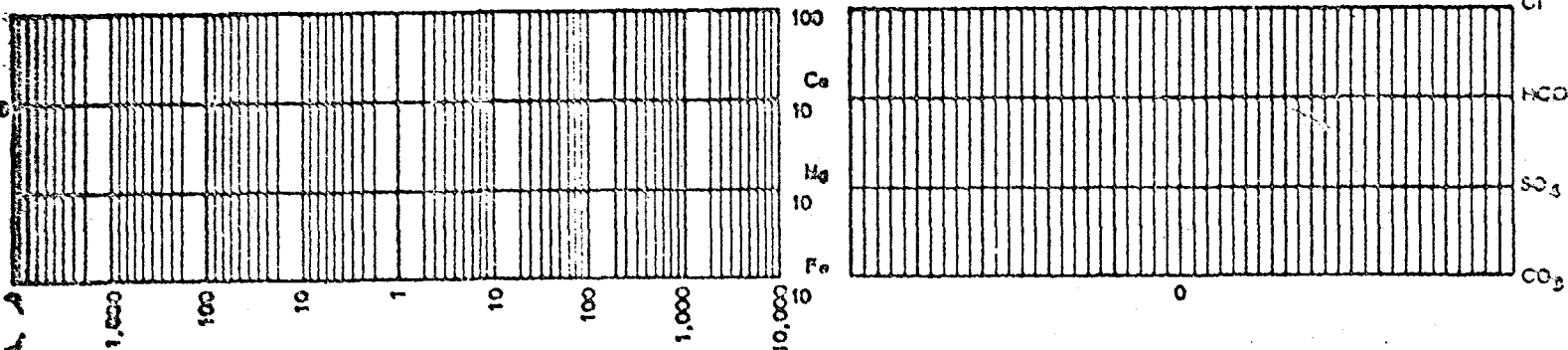
TOTAL HARDNESS Mg/L as CaCO₃ TOTAL ALKALINITY Mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L.		REMARKS
CALCIUM - Ca ++	1440	71.9		
MAGNESIUM - Mg ++	125	10.3		
SODIUM - Na +	3400	147.8		
POTASSIUM - K+	27	0.7		
BARIUM (INCL. STRONTIUM) - Ba ++				
TOTAL IRON - Fe ++ AND Fe +++	2.3	0.1	230.8	
BICARBONATE - HCO ₃ -	112	1.8		
CARBONATE - CO ₃ --	---	---		
SULFATE - SO ₄ --	88.6	1.8		
CHLORIDE - CL -	5978	168.6	172.2	
TOTAL DISSOLVED SOLIDS	11480	NaCl 8633		

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME MARGUERITE UTE	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601		9. WELL NO. 1-8B2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1998' WEL & 2180' NSL (NW SE)		10. FIELD AND POOL, OR WILDCAT Bluebell	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-2S-2W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5733' GL		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
~~SEALING~~ ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized oil well as shown on attached.

Work started and completed 8-9-74.

Prod before 50 bopd, 0 bwpd, 50# FTP, 28-32/64" ck
Prod after 401 bopd, 0 bwpd, 250# FTP, 28/64" ck

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed
F. S. Godbold
F. S. Godbold

TITLE

Sr. Petroleum Engineer

DATE

August 21, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission

*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1974

A. F. E. None

LEASE AND WELL

Marguerite Ute 1-8B2

BLUEBELL FIELD

Marguerite-Ute 1-8B2

8-2S-2W, Duchesne Co., Utah

.8545615

ACIDIZE OIL WELL. No Gulf AFE. 8/9/74 inst Howco wellhd isolation tool to treat down 2-7/8" tbg and thru 5000# tree. RU Howco, press tstd lines to 6000#, annulus to 1500# as backup. Pmpd 1050 gals diesel heated to 180°F @ 2150#, broke down to 1700#, then went to zero. SI. SITP 0. Acid as follows: 500 gals 15% HCl containing 20 gals LP-55 scale inhib, 1.5 gals 3N non-emuls, and 5 gals HAI-50 inhib, 3000 gals 2% KCl wtr w/ 9 gals 3N, 1000 gals 15% HCl w/ 3 gals LP-55, 3 gals 3N and 10 gals HAI-50. Slugged w/ 250 lbs TLC-80 Benzoic acid flakes for diversion. Repeated above seven more times. Flushed to perfs w/ 3270 gals 2% KCl wtr w/ 3 gals 3N/1000 gals. Started pmpg acid at 1000#, built up to 1500# in 15 min, dropped to 300# in 7 min, rose to 550# and then fell to 100#. Pmpd 5 BPM initially. Then incr rate to 8-9 BPM. No diverting action. AIR 5 BPM; avg press 100#. Max press 1500#. ISIP 0#. Left SION. On a 24-hr test taken 8/16/74 well flwd 401 BOPD, 0 BWPD, 28/64" ck w/ 250# FTP. Before treatment well avg'd 50 BOPD, 0 BWPD, 28-32/64" ck w/ 50 psi FTP. DROP.



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-966
SAMPLE TAKEN _____
SAMPLE RECEIVED 6-25-74
RESULTS REPORTED 7-2-74

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY Gulf Oil Co. LEASE Margurite Ute WELL NO. 1
FIELD Bluebell COUNTY Duchesne STATE Utah
SAMPLE TAKEN FROM _____
PRODUCING FORMATION Wasatch TOP _____
REMARKS Sec. 8-2S-2W
P.O. 1-49259

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 0.9987 pH 8.4 RES. 1.0 OHM METERS @ 77°F

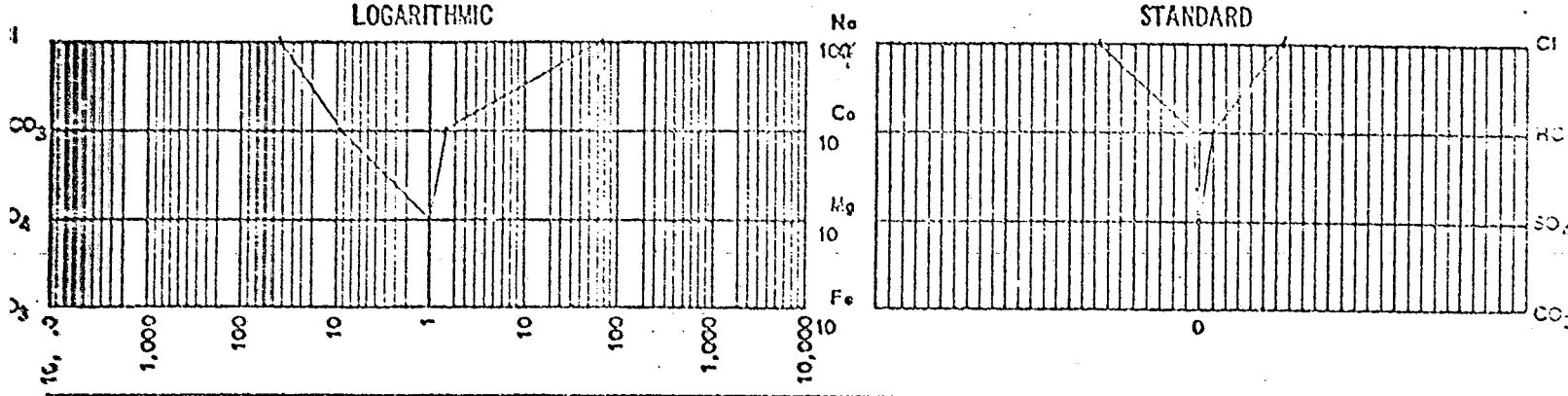
TOTAL HARDNESS Mg/L as CaCO₃ 126.0 TOTAL ALKALINITY Mg/L as CaCO₃ 590

CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L.		REMARKS
CALCIUM - Ca ++	32.0	1.6		
MAGNESIUM - Mg ++	11.1	0.9		
SODIUM - Na +	1800	78.0		
BARIUM (INCL. STRONTIUM) - Ba ++	11.8	0.2		
TOTAL IRON - Fe ++ AND Fe +++	0.41	0.014	80.7	
BICARBONATE - HCO ₃ ⁻	580	9.5		
CARBONATE - CO ₃ ⁻⁻	10	0.3		
SULFATE - SO ₄ ⁻⁻	1.9	0.04		
CHLORIDE - CL ⁻	2299	64.8	74.6	
TOTAL DISSOLVED SOLIDS	4680			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA 96-102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(TL 1719)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marguerite-Ute

9. WELL NO.

1-8B2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

8-2S-2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Co.

3. ADDRESS OF OPERATOR

P. O. Box 2619 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1998' WEL & 2180' NSL (NW SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5733' Grnd.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐XXXXXXXXXX ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*Treated well to remove scale deposition and to stimulate production as shown
on attached. Prod. before 130 BOPD & 20 BWPD flowing
20/64" ck w/ 50# FTPafter 444 BOPD & 45 BWPD flowing
28/64" ck w/ 300# FTP

Work started and completed 1-15-75

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Crum

TITLE

Petroleum Engineer

DATE January 24, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1975	A. F. E. 89346	LEASE AND WELL	MARGUERITE-UTE	1-8P2
--------------	------	-----------	----------------	----------------	----------------	-------

BLUEBELL FIELD

Marguerite-Ute 1-8B2

9-2S-2W, Duchesne Co., Utah

.8549154

1/24/75 TREATED WELL TO REMOVE SCALE DEPOSITION & TO STIMULATE PRODUCTION.
AFE 89346. Installed Howco wellhead isolation tool to treat
thru 5000# tree and 2-7/8" tbg. RU Howco, press tested lines to
6000#, press annulus to 1500# as backup. Acidized as follows:
500 gals 15% HCl w/ 20 gal LP-55, 1.5 gal 3N, and 5 gals HAI-50;
3000 gals formation wtr w/ 9 gals 3N and 3 gals LP-55; 1000 gals
15% HCl w/ 3 gals LP-55, 3 gals 3N, and 10 gals HAI-50. Slugged
for diversion in first stage w/ 500# TLC-80 (Benzoic Acid Flakes),
second stage w/ 250# TLC-80 and 17 RCP balls, stages 6-7 w/
375# TLC-80 and 20 RCP balls. Nitrogen was added @ 300 SCF/bbl.
starting with 5th stage and continuing thru flush. Flushed w/
3280 gals formation wtr w/ 3 gals 3N and 1 gal LP-55 in first
1000 gals. Max press 2100#, avg press 800#, AIR 5 BPM. ISIP 1000#.
5 min - 300#, 10 min - 300#, 15 min - 250#. Work started &
compl 1/15/75. Production prior to treatment 130 BOPD, 20 BWPD
on 20/64" ck w/ 50# FTP. Production after treatment 1/20/75
444 BOPD and 45 BWPD on 28/64" ck w/300# FTP. Stages 3-5 w/750#
TLC-80 & 20 RCP balls. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA 96-102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(TL 1719)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marguerite-Ute

9. WELL NO.

1-8B2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8-2S-2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1998' WEL & 2180' NSL (NW SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5733' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale and stimulate well per attached:

18. I hereby certify that the foregoing is true and correct

SIGNED

R.L. Crum
R.L. Crum

TITLE

Project Engineer

DATE

December 3, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G, Shell, Barber, Diamond Shamrock, Brockbank

*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975

A. F. E.

89473

LEASE AND WELL

Marguerite-Ute 1-8B2

BLUEBELL FIELD

Marguerite-Ute 1-8B2

8-2S-2W, Duchesne Co., Utah

.8549154

12/2/75 REMOVE SCALE & STIMULATE WELL. Gulf AFE 89473. On 11/13/75, MI & RU Howco. Tested lines to 5000 psi. Acidized down 2 7/8" tbg w/ 6000 gals 15% HCl containing the following additives per 1000 gals: 3 gals HAI-50 inhibitor, 3 gals 3N non-emulsifier, and 3 gals LP-55 scale inhibitor. Pumped acid in 6 equal stages separated by TLC-80 (benzoic acid flakes) for diversion. Stages 1-3 were 500#, stage 4 was 600# and stage 5 was 750#. No diversion obtained. Flushed w/ 3500 gals lease wtr containing 6 gals 3N in first 2000 gals. AIR = 6 B/M. Max press 1100 psi, avg press 600 psi, ISIP 0 psi. On 11/20/75, well pumped 253 BQPD, 92 BWPD, @ 128 SPM w/ 2800 psi PP. Production prior to stimulation was 78 BOPD and 175 BWPD @ 136 SPM w/ 3200 psi PP. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1719	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME CA 96-102	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1998' WEL & 2180' NSL (NW SE) Section 8		8. FARM OR LEASE NAME Marguerite-Ute	
14. PERMIT NO.		9. WELL NO. 1-8B2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5733' GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-2S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Test Additional Sands	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MI RU WO rig. Remove tree & install BOP.
2. POOH w/2 7/8" tbg & Armco BHA.
3. RIH & mill over Otis "WB" and retrieve same.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Oct. 26, 1976

BY: P. L. Grum

4. RU Dresser Atlas. Run GR-CCL from approx. 11800' to 5500'. Run Cement Bond Log under pressure from 10600' to 9000'. Jet perf Wasatch Fm per attached sheet.
5. Swab test to determine productivity.

Green River Perfs

6. Set Baker CI bridge plug @ approx. 10800'. Jet perf Stage I per attached sheet.
7. RIH w/tbg & pkr. Set pkr @ 10200'. Swab test to determine productivity. If necessary to stimulate, details will be furnished.
8. POOH w/tbg & pkr. PU & RIH w/pkr & retrievable BP on 2 7/8" tbg.
9. Isolate, perf, and swab test stages II through IV separately. If necessary to stimulate any or all stages, details will be provided.
10. Retrieve BP & pkr. Restore well to production w/hydraulic pump to test Green River Fm prior to commingling w/Wasatch.

No additional surface disturbance for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Grum

TITLE Project Engineer

DATE October 18, 1976

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

cc: Utah O&G, Shell, Barber, Diamond Shamrock, Brockbank.

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Utah Oil & Gas Commission
1588 W. North Temple
Salt Lake City, UT 84116

Shell Oil Company
Western Division Production
P. O. Box 831
Houston, TX 77001

Barber Oil Exploration, Inc.
2627 Tenneco Building
Houston, TX 77002

W. Hughes Brockbank
777 E. South Temple
Salt Lake City, UT 84102

Diamond Shamrock Corporation
Box 631
Amarillo, TX 79105

Bureau of Indian Affairs
Uintah & Ouray Agency
Ft. Duchesne, UT 84026

Ute Distribution Corp.
P. O. Box 696
Roosevelt, UT 84066

GPO 680-379

GREEN RIVER PERFORATIONS

STAGE I

10,610-14' (4)
10,603-07' (4)
10,570-75' (5)
10,538-42' (4) 44 feet
10,492-96' (1) 176 holes
10,484-88' (4) 10 intervals
10,473-79' (6)

10,376-80' (4)

10,280-84' (4)

10,252-57' (5)

Perf per Wasatch instructions.

STAGE III

9778-84' (6)
9696-50' (4)
9635-40' (5) 31 feet
9542-48' (6) 124 holes
9488-94' (6) 6 intervals
9416-20' (4)

STAGE IV

9225-32' (7)
9156-60' (4) 21 feet
9138-44' (6) 84 holes
9090-94' (4) 4 intervals

STAGE II

10,044-48' (4)
9979-84' (5) 21 feet
9966-70' (4) 84 holes
9950-54' (4) 5 intervals
9934-38' (4)

GREEN RIVER TOTAL: 117 Feet

468 Holes

25 intervals

Jet perf stages II-IV w/ AHPF w/120° phasing using 9" OD

hollow steel carrier gun w/ 23 gm. Tumbo - Jet charges ALL

Measurements per Schlumberger Sonic GR-DIC dated 7/30/73 as correlated
to D.A. GR-CC1

MARGUERITE UTE 1-BB2

Wasatch Perforations

11,646-54' (8) *	
11,626-31' (5) *	
11,614-18' (4) *	
11,252-60' (8)	46 Feet
11,146-53' (7) *	184 Holes
10,930-34' (4) *	8 Intervals
10,918-24' (6)	
10,834-38' (4) *	* Denote reperforations

Jet perf w/ AHDF w/ 120° phasing using 3 1/8" OD hollow steel carrier gun w/ 19 gm Jumbo Jet charges. All measurements per Dresser Atlas Gamma Ray dated 9/20/73 as correlated to Dresser Atlas GR-CC6.

H=21' K.O. to GL (B=5754')
2715' 9 5/8" OD 36# 8RT K-55 ST&C

2 7/8" OD 6.5# Nu Lock Tbg. w/sec plgs.

10,059' Top of Armco bottom hole pump assy.

10,091' Otis Model "WB" Prod Pkr. (212 WB 7010) 3.25" min. bore
without flapper valve.

10,142'

10,635' 7" OD P-110 29# 8RT LT&C (bottom), 26# Armco Seal Lock (to

Wasatch perms.: 10,726' - 12,602' O.A.

w/2 JSPP. Total 139 ft., 278 holes, 54 intervals.

(mid-perms: 11,689')

12,733 PBTD (Landing Collar)

12,773' 5" OD 18# P-110 w/Hydril SFJ

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

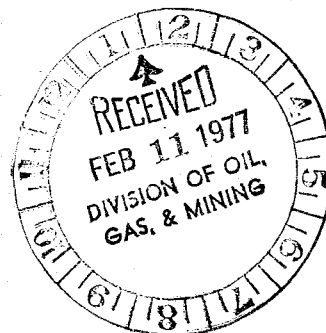
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20H62-1719	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
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14. PERMIT NO.		9. WELL NO. 1-8B2	
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		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR XXXXXXXX <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Tested additional sands</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.



18. I hereby certify that the foregoing is true and correct

SIGNED H. S. Sealy TITLE Area Engineer DATE February 9, 1977
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Utah Oil & Gas Commission
1588 W. North Temple
Salt Lake City, UT 84116

Shell Oil Company
Western Division Production
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Houston, TX 77001

Barber Oil Exploration, Inc.
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Houston, TX 77002

W. Hughes Brockbank
777 E. South Temple
Salt Lake City, UT 84102

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Box 631
Amarillo, TX 79105

Bureau of Indian Affairs
Uintah & Ouray Agency
Ft. Duchesne, UT 84026

Ute Distribution Corp.
P. O. Box 696
Roosevelt, UT 84066

USGS
8440 Federal Building
125 South State Street
Salt Lake City, UT 84138
Attn: E. W. Gynn

GPO 680-379

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.					
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	MARGUERITE UTE 1-8B2

BLUEBELL FIELD

Marguerite Ute 1-8B2

B-2S-2W, Duchesne Co., UT

8549154

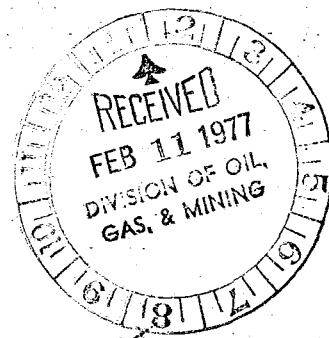
1/8/77 Gulf AFE 83367. Recondition Wasatch and test Green River. MI, RU Colorado Well Service. Thawed out well head. Remove tree - Inst BOP. Worked seal assembly cut of pkr. Attempt to pmp in csg w/3500 psi.

1/9/77 Worked 2 7/8" tbg. Parafin from 10,000' to surface. Tbg parted at 200' from surface w/100,000# pull. WIH w/overshot. Caught fish. Unable to pull or pmp in annulus. SION.

1/10/77 SD for Sunday.

1/11/77 Rig shut down for repairs.

1/12/77 SD for rig repairs.



1/13/77 RU Otis 1" cont tbg unit. Circ to 10,060' w/hot diesel. Rec Paraffin. RU to fish out pmp w/sand line.

1/14/77 POOH w/2 7/8" tbg w/fish at 200'. LD overshot. Fished hyd pmp at 10,060' w/WL Pmpd down tbg w/70 BW, hot wtr. Pmp down csg w/30 BW, hot wtr. Run in hole w/ 2 7/8" tbg and try to latch into pkr, couldn't because of Paraffin. Pmpd 20 bbls down tbg, could not circ. Well went on vacuum.

1/15/77 Unable to pmp in 2 7/8" tbg w/hot oil truck at 3000 psi. Released Otis WB Seal Assembly. Pmpd in tbg w/70 bbl hot wtr. BJ pmpd additional 60 hot wtr in in tbg. Pmpd in csg w/75 bbls hot wtr into formation. Pmpd 75 bbls diesel in csg and formation followed by 300 BW. POOH w/2 7/8" tbg to 6156'. SION.

1/16/77 Bled well down, 500 psi ONSIP. POOH w/2 7/8" tbg to 4900', well started flwg. Killed well w/lease wtr, finished trip out w/2 7/8" tbg. LD BHA. Removed BOP and tbg spool. Installed dual tbg spool and BOP. Tested to 3000 psi.

1/17/77 SD for Sunday.

1/18/77 ONSIP 1300 psi, bled down to 700 psi on full 2" opening. Pmpd in 200 bbls hot lease wtr, well went on vacuum. PU and started in hole w/pkr retriever, 6" OD mill shoe w/Hyd jars and 4-4 5/8" DC's on 2 7/8" Nu-Lock tbg. Ran 1 stand, well started flwg. Pmpd 100 bbls hot lease wtr down tbg, went on vacuum. Start back in hole, ran 3260', well started flwg out tbg. Pmpd 70 bbl hot wtr down tbg to kill well. Cont in hole to 6980', well started flwg, pmpd 40 bbls down tbg. R to 8200'. Hooked tbg up to flow line, left well open to tank battery.

1/19/77 ONSITP 500 psi, bled off. Finish GIH w/2 7/8" tbg w/mill and pkr ret tool to 10,091'. Hooked up Power swivel, milled over Otis WB pkr. LD Power swivel. POOH w/tbg, Otis pkr, mill & DC's to 5440'. SION.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1977

A. F. E.

83367

LEASE AND WELL

MARGUERITE UTE 1-8B2

FEB 11 1977

DIVISION OF OIL
& MINING

- 1/20/77 ONSITP 400 psi. Bled off. Finish POOH w/2 7/8" tbg, LD 4-4 1/2" DC's, jars, ret tool & pkr. OWP ran GR-Collar locator log from 11,800' to 5500'. Hooked up flow line and left open to tank battery.
- 1/21/77 RU OWP. Tested lubricator to 5000 psi. Perf the following intervals: 11,645-54' 11,626-31'; 11,614-18'; 11,252-60'; 11,146-53'; 11,930-34'; 10,918-24'; 10,834-38' w/4 holes/ft. 130⁰ phasing using 3 1/8" OD hollow carrier csg guns w/14 gram Harrison charges. Zero TP. PU Baker, 7" Model R pkr. RIH w/2 7/8" Nu-Lock tbg to 10,109'. Set pkr w/10,000# wt. Remove BOP. Inst 5000# Cameron Tree. PI csg w/300 bbl lease wtr. Press tested csg 2000 psi. RU swab. Left open to T3.
- 1/22/77 Swbd 45 BO and 30 BW in 10 hrs. FL at 900', swbd to 8800'.
- 1/23/77 Swbd 85 BO and 50 BW in 11 hrs. FL at 8000', swbg from 9200'. Left well open to TB.
- 1/24/77 SD for Sunday.
- 1/25/77 Thaw out Lubricator. Swbd 3 hrs from 3700' to 6600'. Rec 15 BO and 4 BW. PI tbg w/60 bbls lease wtr. Well went on vacuum. Remove Cameron tree and inst BOP. Released Baker Model R pkr (7"). POOH w/pkr and 10,109' of 2 7/8" tbg. LD pkr. SION.
- 1/26/77 PU Baker Modle "C" 5" pkr w/ret head. GIH to 4360'. Seal blew out on Power Tongs. Repair tongs. GIH to 10,690'. Set Baker Bridge plug at 10,690'. Pulled up hole 93'. Set pkr. Closed rams. Pmpd 310 bbls lease wtr. Tested pkr to 3000#. SION.
- 1/27/77 Bled well down. LD 20 jts 2 7/8" tbg. Finish POOH. LD Baker ret head. RU OWP. Ran Cmt Bond Log. RU to perf. Test lubricator to 5000#. Perf: 10,610-14'; 10,603-07'; 10,570-75'; 10,538-40'; 10,492-96'; 10,484-88'; 10,473-79'; 10,376-80'; 10,280-84'; 10,252-57' w/4 holes/ft - 3 1/8" gun, no psi. Well open. Flwd 86 BO and 21 BW in 10 hrs on 2" opening. 50# psi on csg.
- 1/28/77 Pmpd 50 bbl lease wtr down csg to kill well. PU Baker Model R pkr, GIH w 2 7/8" Nu-Lock tbg to 6320'. Well started flwg. Tried to bullhead in w/lease wtr. Press to 4500 psi. Hook up csg & tbg annulus and circ well w/280 bbls lease wtr. Killed well. Finish GIH w/2 7/8" tbg and pkr to 10,109'. Hooked well to tank battery. On 12 hr prod test ending 6:00 AM 1-28-77 flwd 165 BO and 114 BW w/2" open line.
- 1/29/77 Repair rig. Set Baker 7" Model R Pkr at 10,109'. PU 4021' - 2 3/8" tbg. Remove BOP's. NU X-mas tree. Open well to tank battery. Flwd 62 BO, 45 BW on 2" line in 10 1/2 hrs.
- 1/30/77 Flwd 15 BO and 1 BW in 2 hrs. Swbd 9 hrs. Rec 50 BO and 18 BW. FL at 500'. Swab to 8200'. Well open over night, 11 hrs Flwd 59 BO.
- 1/31/77 In 24 hrs flwd 72 BO, no wtr on 45/64" ck w/50 psi tbq press.
- 2/1/77 Swbg. FL 3500' at start, swbd to 9000'. Rec 15 BO and 58 BW. MIRU Howco. Install wellhead isolation tool. Press test lines to 10,000 psi. Press annulus to 4200 psi. Acidized 10,252-614' down 2 7/8" tbg w/6000 gals 15% HCl containing the following additives/1000 gals: 3 gal 3N non-emulsifier, 3 gal LP-55 scale inhibitor, 3 gal HAI-50 inhibitor, and 5 lbs FR-20 friction reducer. Dropped 250 l.18 sp.gr. RCN Sealer balls throughout treatment. Fair diversion obtained. Flushed w/2580 gal form wtr containing 3 gal/M 3N and 5 lbs/M FR-20. Max press 7000 psi, avg press 6500 psi, AIR 10 BPM. ISIP 4600 psi, 5 min 3800 psi, 10 min 1960 psi, 15 min 1390 psi. HU flow lines. 0 psi on well. FL at 3500'. Swab 7 BW, no oil. Left well on 30/64" ck.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1977

A. F. E.

83367

LEASE AND WELL

MARGUERITE UTE 1-8B2

2/2/77 FL at surface, made 2 swab runs. Well started flwg. Flwd well to tank battery.
In 24 hrs rec total of 350 B0, 56 BW on 30/64" ck w/300 psi tbg press.

2/3/77 In 24 hrs flwd 237 B0 and 1 BW on a 30/64" ck w/250 psi tbg press. RD and clean
up location.

2/4/77 In 24 hrs flwd 216 B0 and no wtr on a 40/64" ck w/250 psi tbg press.

2/5/77 In 12 hrs flwd 124 B0, no wtr, 52 MCFG on 30/64" ck. Tbg press 200 psi.

2/6/77 In 24 hrs flwd 216 B0, no wtr on 30/64" ck, w/100 psi tbg press.

2/7/77 In 24 hrs period ending 6:00 AM 2-7-77 flwd 216 B0, no wtr, 175 MCFG on 30/64" ck
w/200 psi tbg press. DROP.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20H62-1719
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME CA 96-102
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1998' WEL & 2180' NSL (NW SE) Section 8		8. FARM OR LEASE NAME Marguerite-Ute
14. PERMIT NO.		9. WELL NO. 1-8B2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5733' GL		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-2S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
XXXXXX ACIDIZE	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
(Other)	<input type="checkbox"/>

PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>
(Other)	<input type="checkbox"/>

REPAIRING WELL	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
ABANDONMENT*	<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: June 13, 1977BY: P. H. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED

H. S. Sealy

TITLE

Area Engineer

DATE

June 7, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Marguerite Ute 1-8B2

Procedure. Acidize + clean up.

1. MIPU Downell Install well head isolation tool + press. Test lines to 8000 psi. Press csg Annulus to 2500 psi + hold.
2. 6000 gal Downell mud + Silt Suspending Acid-100 (15% HCl plus surfactant + suspending Agents) with following additions per 1000 gal. 2 1/2 lb J-120 friction Reducer, 3 gal A-170 corrosion inhibitor, 3 gal W27 non-emulsifier.
- b. pump in 3 stages of 2000 gal each separated by 300 lbs Benzoic Acid flakes and 100 7/8" RCN 1.1 sp gr. sealer balls.
- c. Flush w/ 3000 gal form wtr w/ 9 lb J-120. the first 1000 gal to contain 3 gal W27
- Pump @ 5 BPM minimum + 8000 psi MAX surf. pressure.
4. flow back or swab to clean up.

H=21 KB to L (KB=5754)

2715' 9 5/8" OD 36#/ft K-55

2 7/8" Nu-tek Tbg

10109 7" Baker mdl R PKr

10142

Transition zone Perfs

10252-10614 overall

44 ft

176 holes

10 intervals

10635 7" OD 26+29#/ft P-110

10690 Baker Bridge Plug

Wasatch perfs

10834-11654 overall

46 ft

184 holes

8 intervals

Wasatch perfs 10,726-12602 overall

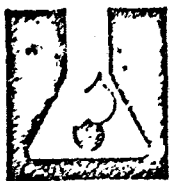
139'

278 holes

54 intervals

PSTD (Landing Collar)

12773 5" OD 18#/ft P-110



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W=3374

SAMPLE TAKEN 7/19/76

SAMPLE RECEIVED 7/19/76

RESULTS REPORTED _____

SAMPLE DESCRIPTION

FIELD NO. 1-8B2

COMPANY Gulf Oil Company

LEASE _____

WELL NO. _____

FIELD _____ COUNTY _____ STATE _____

SAMPLE TAKEN FROM Marquerite Ute

PRODUCING FORMATION _____ TOP _____

REMARKS

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0029 pH 7.63 RES. 1.01 OHM METERS @ 77°F

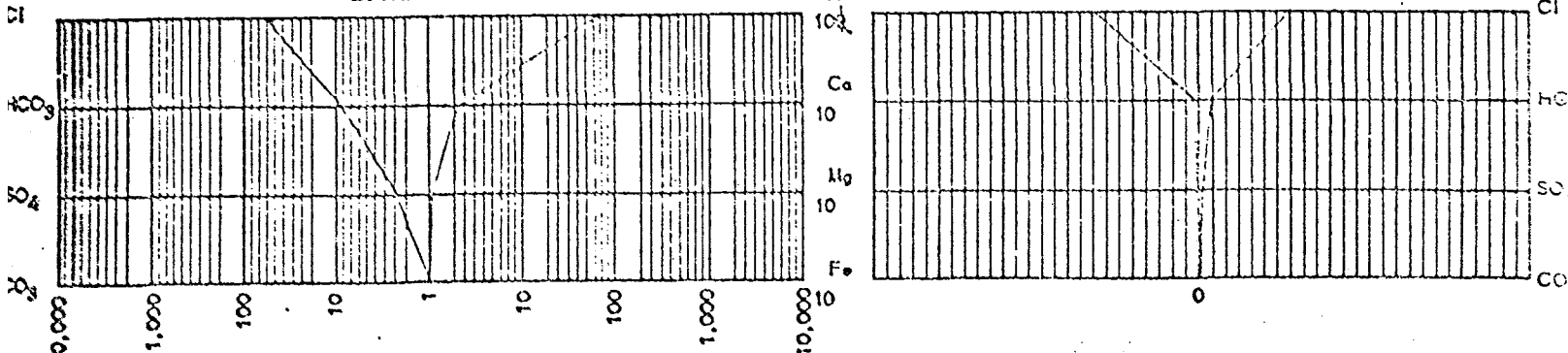
TOTAL HARDNESS 158.5 mg/L as CaCO₃ TOTAL ALKALINITY 954.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	50.20	2.51		
MAGNESIUM - Mg ++	8.00	0.66		
SODIUM - Na +	1800.0	78.26		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.12	0	81.43	
BICARBONATE - HCO ₃ --	582.1	9.54		
CARBONATE - CO ₃ --	0	0		
SULFATE - SO ₄ --	140.0	2.92		
CHLORIDE - CL -	2474.1	69.69	82.15	
TOTAL DISSOLVED SOLIDS	5130.0			

← MILLEQUIVALENTS PER LITER →

LOGARITHMIC

STANDARD



ANALYST _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20H62-1719	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME CA 96-102	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1998' WEL & 2180' NSL (NW SE) Section 8		8. FARM OR LEASE NAME Marguerite - Ute	
14. PERMIT NO.		9. WELL NO. 1-8B2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5733' GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-2S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	XXXXXXXXX <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED H. S. Sealy TITLE Area Engineer DATE July 15, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1977

A. F. E.

83408

LEASE AND WELL

Marguerite Ute 1-8B2

WORK SUBSEQUENT TO DRILLING

BLUEBELL FIELD

Marguerite-Ute 1-8B2

8-2S-2W, Duchesne Co., UT

.8549154

7/1/77 Acid stimulate to remove well bore damage. Gulf AFE 83408. On 6/20/77 MIRU Howco press tested lines to 8000 psi and press annulus to 4000 psi and SI. Treated Lower Green River perf's 10,252-10,614' (overall) down 2-7/8" tbg w/10,000 gal 7 1/2% HCl containing following additives per 1000 gal acid. 5 gal HAI-50 corr inhibitor, 5 gal 3N non-emulsifier, 5 gal LP-55 scale inhibitor, 5 lbs HLX-209 suspending agent, 1 gal Howco suds, 1 gal HC2 suspending agent. Pmpd acid in 5 equal stages containing 2000 gal acid and 2000 gal form wtr containing 3 gal 3N, 5 gal LP-55, 5 lbs HLX-209, 1 gal Howco suds, 1 gal HC2 per 1000 gal wtr. Each stage separated by 300 lbs TLC-80 and 50 l.l sp gr 7/8" O.D. RCN sealer balls for diversion. Obtained fair diversion. Flushed

Marguerite-Ute 1-8B2

8-2S-2W, Duchesne Co., UT

.8549154

(Cont'd) w/1000 gal form wtr containing 3 gal 3N and 500 SCF N₂ per bbl. acid & spacer. Stages 1 thru 3 contained 350 SCF N₂ per bbl. acid & spacer. Stages 4 & 5 contained 400 SCF N₂ per bbl. acid & spacer. Max press 8000-psi, avg press 7600 psi, AIR 7BPM, ISIP 5130 psi. Opened well up immediately to flow back and spent acid and suspended mud. Production 6/23/77 103 BOPD and 5 BWPD on 30/64" ck w/ 50 psi FTP. Production before treatment 52 BOPD & 0 BWPD on 30/64" ck w/50 psi FTP. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62 1719	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME CA 96-102	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1998' WEL & 2180' NSL (NW SE) Section 8		8. FARM OR LEASE NAME Marguerite-Ute	
14. PERMIT NO.		9. WELL NO. 1-8B2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5733' GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-2S 2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT XXXXXX <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Test Additional Sands <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Refer to attached.

Verbal approval received from USGS 1-10-78

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 1-12-77

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

W.R. Muffin

TITLE

Area Production Supt.

DATE

1-10-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VIII- 148

USGS. 8440 Federal Bldg., 125 S. State St., Salt Lake City, UT 84138 Attn: E.W. Guynn

Utah Oil & Gas Commission, 1588 W. North Temple, Salt Lake City, UT 84116

Shell Oil Company, Western Division Production, P.O. Box 831, Houston, TX 77001

Barber Oil Exploration, Inc., 1717 St. James, Suite 600, Houston, TX 77056

W. Hughes Brockbank, 777 E. South Temple, Salt Lake City, UT 84102

Diamond Shamrock Corp., P.O. Box 631, Amarillo, TX 79105

Bureau of Indian Affairs, Uintah & Ouray Agency, Ft. Duchesne, UT 84026

Ute Distribution Corp., P.O. Box 696, Roosevelt, UT 84066

MARGUERITE UTE 1-BB2

Wasatch Perforations

11,646-54' (8) *	
11,626-31' (5) *	
11,614-18' (4) *	
11,252-60' (8)	46 Feet
11,116-53' (7) *	184 Holes
10,930-34' (4) *	8 Intervals
10,918-24' (6)	
10,834-38' (4) *	* Denote re-perforations

Jet perf w/ 4HPF w/ 120° phasing using 3 1/8" OD hollow steel carrier gun w/ 19 gm Jumbo Jet charges. All measurements per Dresser Atlas Gamma Ray dated 9/20/73 as correlated to Dresser Atlas GR-CC6.

GREEN RIVER PERFORATIONS

Note: Stage I perfs previously completed & reported on Sundry Notice dated 2-9-77

Approved 2-14-77

STAGE I	STAGE III
10,610-14' (1)	9770-84' (6)
14,603-07' (1)	9696-50' (4)
0,570-75' (5)	9635-10' (5) 31 feet
0,538-42' (1) 44 feet	9542-48' (6) 124 holes
0,492-96' (1) 176 holes	9488-94' (6) 6 intervals
0,484-88' (4) 10 intervals	9416-20' (4)
0,473-79' (6)	
0,376-80' (1)	STAGE IV
0,280-84' (1)	9225-32' (7)
0,252-57' (5)	9156-60' (4) 21 feet
Perf per Wesatch instructions.	9138-44' (6) 84 holes
	9090-94' (1) 4 intervals

STAGE II	GREEN RIVER TOTAL:
0,044-48' (4)	117 Feet
9979-84' (5) 21 feet	468 Holes
9964-70' (4) 84 holes	25 intervals
9950-54' (4) 5 intervals	
9934-38' (4)	

Jet perf Stages II-IV w/ AHFF w/ 120° phasing using 9" OD hollow steel carrier gun w/ 23 gm. Tumbo Jet charges. All measurements per Schlumberger Service GR-DIC dated 7/30/73 as correlated to D.A. GR-CCG.

11,221' K.O. + GL (KB=5754')
2715' 7 7/8" OD 36# BRT K-55 T&C

2 7/8" OD 6.5# Nu Lock Tbg. w/scc pgs.

10,059' Top of Armco bottom hole pump assy.

10,091' Otis Model "WB" Prod Pkr. (212 WB 7010) 3.25" min. bore
without flapper valve.

10,142'

10,635' 7" OD P-110 29# BRT LT&C (bottom), 26# Armco Seal Lock C

Wasatch perfs.: 10,726' - 12,602' O.A.

w/2 JSRF. Total 139 ft, 278 holes, 54 intervals.

(mid-perfs: 11,689')

12,733' PBTD (Landing Collar)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62 1719

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

CA-96-102

8. FARM OR LEASE NAME

Marguerite - Ute

9. WELL NO.

1-8B2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

8-2S-2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1998' WEL & 2180' NSL (NW SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5733' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Green River workover ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachments



18. I hereby certify that the foregoing is true and correct

SIGNED

S. M. Smith

TITLE Petroleum EngineerDATE April 10, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

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USGS, 8440 Federal Bldg., 125 S. State St., Salt Lake City, UT 84138 Attn: E. W. Guynn

Utah Oil & Gas Commission, 1588 W. North Temple, Salt Lake City, UT 84116

Shell Oil Company, Western Division Production, P. O. Box 831, Houston, TX 77001

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W. Hughes Brockbank, 777 E. South Temple, Salt Lake City, UT 84102

Diamond Shamrock Corp., P. O. Box 631, Amarillo, TX 79105

Bureau of Indian Affairs, Uintah & Quray Agency, Ft. Duchesne, UT 84026

Ute Distribution Corp., P.O. Box 696, Roosevelt, UT 84066

G.P.O. : 1973- 780-622 /VIII- 148

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1978	83367	Marguerite-Iite 1-8B2
3/19/78	12,755'	TD.	Remove well head. Replace seals on tbg hangers. Install well head. Press test to 2500#, held ok. Pmp out dummy pmp. Press test both strings. Press test both strings of tbg to 2500#, held ok. TD & M0 workover rig. Hook well up to triplex pmp & circ.	
3/20/78	12,755'	TD.	Dropped pmp. Pmpd 63 B0 & 312 BW in 18 hrs, 100 SPM, 2400# pmp press.	
3/21/78	12,755'	TD.	Pmpd 196 B0, 60 BW in 24 hrs 2500# pmp press, 112 SPM.	
3/22/78	12,755'	TD.	Pmpd 196 B0, 0 BW in 24 hrs, 2500# pmp press, 112 SPM.	
3/23/78	12,755'	TD.	Gulf AFE #83367. Based on test of 3-22-78, IP 196 B0, 150 MCF, 0 B in 24 hrs from Green River perms 9090-9232', 9416-9784', & 9934-10,048' w/ 2500# pmp press, 112 SPM. GOR 765. Gr of oil 34° @ 60°F. DROP.	

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1978	83367	Marguerite-Ute 1-8132
	3/2/78			12,755' TD. Pmpd 0 oil & 0 wtr in 24 hrs. Will pmp out pmp & check stdg valve.
	3/3/78			12,755' TD. Pmpd 31 BO & 0 wtr in 14 hrs, 70 SPM, 800# pmp press. Dn 10 hrs pulling & rerunning stdg valve & pmpg out & pmpg dn pmp.
	3/4/78			12,755' TD. Pmpd 0 oil, 0 wtr in 24 hrs 72 SPM 800# pmp press. Will change out pmp today.
	3/5/78			12,755' TD. Pmpg, no gauge, changed out pmp.
	3/6/78			12,755' TD. Pmpd 10 BO & 0 wtr in 24 hrs 72 SPM 800# pmp press.
	3/7/78			12,755' TD. Pmpd 10 BO, 0 wtr in 24 hrs on 72 SPM, 800# pmp press.
	3/8/78			12,755' TD. Pmpd 0 BO & 0 BW in 24 hrs, 68 SPM 800# pmp press. Will pmp out pmp & check out.
	3/9/78			12,755' TD. Pmp out pmp. Circ while WO Pulling unit.
	3/10/78			12,755' TD. Circ 4 hrs. MI & RU pulling unit. Cole Well Ser., Contr. Remove well head, install X-mas tree. Pull 10,000' 2-3/8" OD tbg. RU to pull 2-7/8" OD tbg. Release anchor. Pull 1 std 2-7/8" OD tbg. SIFN.
	3/11/78			12,755' TD. Pull & LD 22 jts 2-7/8" OD tbg. Pull balance of tbg & dn hole assembly. Make up new dn hole assembly & run on 2-7/8". Ran tbg gauge ring stopped at 184'. Obstruction appears to be paraffin. SIFN.
	3/12/78			12,755' TD. Pmp 25 bbl hot wtr dn tbg to clean out paraffin. Ran tbg drift to 8900'. RU & ran 2-3/8" OD side tbg string. LD 33 jts 2-3/8" OD tbg. Landed 2-3/8" tbg w/ 4000# set dn wt. Clean up around well head. Remove BOP, install well head. Attempt to press test, would not hold press. SIFN.
	3/13/78			12,755' TD. SI over Sunday.
	3/14/78			12,755' TD. RIH w/ sinker bar. Tagged stdg valve. POH w/ sinker bar. Lost sucker rod cplg off sinker bar. Fished same. Press tested, would not hold. Bled dn well. Dropped dummy pmp. Press tested 2-7/8" OD tbg. Would not hold. SIFN.
	3/15/78			12,755' TD. Bled press off well. Remove wellhead, install BOP. RU to pull 2-3/8" OD tbg. Pulled 50 stds 2-3/8" tbg. Well started flwg. Pmpd dn 2-3/8" OD tbg to kill well. Finished pulling 2-3/8" OD tbg. RU to pull 2-7/8" OD tbg. Pulled 4800' 2-7/8" tbg. Press tested to 2500#, held ok. Started running back & testing tbg. Ran back & tested approx 1800' tbg. SIFN.
	3/16/78			12,755' TD. Bled press off well. Finished running & testing 2-7/8" tbg. Tested to 2000#. No leaks. Attempted to set tbg anchor. Anchor would not hold. Fished dummy pmp. POH w/ tbg, pmp, cavity, & anchor. Replaced pmp cavity & anchor. Ran 5100' 2-7/8" OD tbg. SIFN.
	3/17/78			12,755' TD. Bled press off well. Finish RIH w/ tbg. Attempted to set anchor @ 9007'. Anchor would not set. POH. Replaced anchor. RIH. Set anchor @ 9007' w/ 15000# tension. Attempted to run tbg drift. Drift would not go. Pmpd 55 bbls hot wtr dn tbg. Ran tbg drift, stopped @ 960'. SIFN.
	3/18/78			12,755' TD. Bleed press off well. Attempted to run tbg drift. Drift would not go. PU & ran tbg broach. Broach went to btm. Reran tbg drift, drift went to btm. RU & ran 2-3/8" OD tbg. Stung into cavity, spaced out. Remove BOP, install wellhead. Attempted to press test, would not hold press. Ran dummy pmp. Attempted to press test 2-7/8" OD tbg. Would not hold press. Turned well to TB. SIFN.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE	YEAR	A. F. E.	LEASE AND WELL
2/7/78	1978	83367	Marguerite - Ute 1-882
2/7/78			12,755' TD. Thawed out wellhead. Retrieve BP @ 3998'. POH w/ tbg & BP. PU new BP & run on 2-7/8" OD tbg. Set BP @ 9300'. Press test to 2000#, held ok. Pulled all but 10 stds thn. Drain up equipment. SIFN.
2/8/78			Thawed out well head. Finish pulling tbg. RU OWP. Perf 9225-32', 9156-60', 9138-44' & 9090-94'. 4 JHPF using 4" csg gun w/ 23 gram charges. RD OWP. Ran Baker 7" Lokset pkr on 2-7/8" OD tbg. Attempted to set pkr @ 8950'. Pkr would not set. SIFN.
2/9/78			12,755' TD. ONSIP O. Thawed out wellhead. Circ hole w/ hot wtr, tried to set pkr. Finally set pkr @ 8820'. Tested to 2000#. Held OK. RU to swab. Swbd 41 BO & 54 BW in 5 hrs. Very gassy. Turned well to TB. SD for night. No flow overnight.
2/10/78			12,755' TD. Thaw out wellhead. MI & RU BJ. Acidize dn tbg w/ 5000 gal 15% HCL acid containing /1000 gal 3 gal X-6, 3 gal G-10, 3 gal J-22, 3 gal C-15. Drop 100 7/8" RCN ball sealers evenly spaced throughout acid. Flushed w/ 2772 gal form wtr containing /1000 gal 3 gal G-10, 3 gal J-22 & 3 gal X-6. Max treat pres 4610#, Avg press 4000#, AIR 7.5 BPM. ISIP 1900#, 15 min SIP 1350#. RD BJ. Open well. flwd back 60 bbl flush & acid wtr in 3 hrs. SIFN.
2/11/78			12,755' TD. Thaw out wellhead. Circ w/ 150 bbl form wtr to kill well. Release pkr @ 8820'. Well started flowing. Circ w/ form wtr to kill well. Lower pkr latch onto BP @ 9300'. Retrieve BP & POH w/ tbg, pkr, & BP. Connect well to TB. SD for night.
2/12/78			12,755' TD. Thaw out wellhead. RU & ran 2-7/8" tbg as follows: 6 jts 2-7/8" OD, 8R-T, EUE, N-80 tbg, Baker 7" anchor catcher, Armco parallel free BHA, 318 jts 2-7/8" OD nuibok tbg w/ SCC cpigs. Set anchor @ 10,055' w/ 16000# tension. RU to run 2-3/8" OD side string. Well started dlowing. Hook up to TB. SD for night. Well did not flow overnight.
2/13/78			12,755' TD. SI over Sunday.
2/14/78			12,755' TD. Thaw out wellhead. Circ to kill well. Ran 40 stds 2-3/8" OD tbg. Well kick off & started flowing. Circ to kill well. Clean up oil from around wellhead & workover rig. Finish running 2-3/8" OD tbg. Landed 2-3/8" OD tbg w/ 6000# set dn wt. Remove ROP. install wellhead. Test to 3000#. Held Ok. SIFN
2/15/78			12,755' TD. RD & Mo workover rig. Clean up around wellhead. Hook up well. Circ overnight. Will drop pmp today. Well produced 41 BO while circ.
2/16/78			12,755' TD. Pmpd 42 BO & 145 BW in 16 hrs 117 SPM, 300# pmp press. Dn 8 hrs to finish wellhead hook & drop omp.
2/17/78			12,755' TD. Pmpd 62 BO & 51 BW in 24 hrs. 126 SPM, 3500# pmp press.
2/18/78			12,755' TD. Pmpd 72 BO & 183 BW in 20 hrs, 108 SPM 3200# pmp press. Dn 4 hrs repairing leaks.
2/19/78			12,755' TD Pmp 31 BO & 43 BW in 24 hrs, 110 SPM, 1600# pmp press.
2/20/78			12,755' TD. Pmpd 21 BO & 0 wtr in 24 hrs, 10 SPM, 1800# pmp press.
2/21/78			12,755' TD. Pmpd pmp out of hole. Circ for 18 hrs. Well made 30 BO, 9 wtr while circ.
2/22/78			12,755' TD. Circ 25 hrs while repairing treater. Well made no fluid while circ.
2/23/78			12,755' TD. Pmpd 123 BO & 100 BW in 12 hrs. 92 SPM, 1750# pmp press.
2/24/78			12,755' TD. Pmpd 0 oil & 0 wtr in 24 hrs, 80 SPM, 1200# pmp press. CORRECTION for report of 2-23-78. Should have read 0 oil & 200 BW.
2/25/78			12,755' TD. Pmpg, no gauge. Treater malfunction.
2/26/78			12,755' TD. Pmpd 103 BO & 34 BW in 24 hrs, 83 SPM, 1700# pmp press.
2/27/78			Pmpg, no gauge.
2/28/78			12,755' TD. Pmpd 93 BO & 18 BW in 24 hrs, 88 SPM, 2000# pmp press.
3/1/78			12,755' TD. Pmpd 92 BO & 0 wtr 47 MCF gas in 24 hrs 88 SPM 2000# pmp press. COR 51

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1978	83367	Maraverite, -11te. 1-802
	1/21/78			12,755' TD. Finish pulling 2-7/8" OD tbg & pkr. LD pkr. PU Baker ret. BP & RIH on 2-7/8" OD tbg. Set BP @ 9852'. Test BP to 2500#. Held ok. Circ hole w/ hot wtr. POH w/ tbg. Drain up equipment. SIFN
9416-9784	1/22/78			12,755' TD. Finish pulling 2-7/8" OD tbg. RU OWP. Perf from 9773-84', 9646-50' 9635-40', 9542-48', 9488-94', & 9416-20'. 4 JHPF using 4" csg gun w/ 23 gram charges. RD OWP. Ran Baker Lok-set pkr on 2-7/8" OD tbg. Set pkr @ 9330'. Press csg annulus to 2500#. Held ok. RU & ran approx 4000' 2-3/8" OD heat string. Remove BOP, install wellhead. Hooked well to TB. SDFN. Well left open to TB but did not flow.
	1/23/78			12,755' TD. SI over Sunday.
	1/24/78			12,755' TD. Opened well, well started gasing very heavy. Attempted to run swab. Could not get dn w/ swab. Well flwd 20 BO & 19 BW in 7-1/2 hrs. SIFN. Will acidize today.
	1/25/78			12,755' TD. Thawed out wellhead. RU BJ. acidized dn tbg w/ 4000 gal 15% HCl acid containing 3 gal/1000 C-15, 3 gal/1000 J-22, 3 gal/1000 X-6 & 3 gal/1000 G-2982 gal form wtr containing 3 gal/1000 J-22, 3 gal/1000 G-10 & 3 gal/1000 X-6. Max treat press 6200#, Avg press 5500#, AIR 9 BPM. ISIP 3230#3230#, 15 min SIP 2230#. Had fair diversion. RD BJ. Opened well, flwd 110 bbl flush & acid wtr to flat tank. Turned well to TB, flwd 20 BO & 10 BW in 12-1/2 hrs on 24/64" ck w/ 200# FTP. Total Rec, 20 BO & 120 BW.
	1/26/78			12,755' TD. Flwd 30 BO & 10 BW in 5 hrs on 30/64" ck w/ 200# FTP. Opened ck to 57/64" ck. Press dropped to 0 in 1 hr w/ intermittent gas flow. Pmpd wtr dn tbg to kill well. Remove wellhead, install BOP. RU to pull tbg. Pulled 20 stds to TB. SDFN. Well did not flow overnight.
	1/27/78			12,755' TD. Thawed out well head. Finished pulling 2-3/8" OD heat string. Pmp wtr dn tbg to kill well. Release pkr. Lower pkr to 4' above BP @ 9852'. Circ frac balls off BP. Retrieve BP. Raise BP & set @ 9300'. Could not release from BP. SIFN.
	1/28/78			12,755' TD. Thaw out BOP & wellhead. Start out hole w/ tbg, pkr & BP. Pkr or BP swbd hole. Installed stripper head. Pulled tbg, pkr & BP. Pkr or BP dragged & swbd all the way out. Broke dn pkr & BP. SIFN.
	1/29/78			12,755' TD. Thaw out wellhead. Run Baker Ret BP on 2-7/8" OD tbg. Set @ 9300'. Attempted to press test BP., would not hold press. Pulled 35 stds tbg. SIFN.
	1/30/78			12,755' TD. SI over Sunday.
	1/31/78			12,755' TD. Thaw out wellhead, kill well. Pull tbg & BP. Change out BP & retrieving head. RIH w/ BP. & tbg. Set BP @ 9300'. Attempted to press test BP. Would not hold. Raised BP 30' & reset. Would not hold press. SIFN.
	2/1/78			12,755' TD. Thaw out wellhead, kill well. Raise, reset & attempt to press test BP @ various points up the hole. W/ BP set @ approx 2500;, BP held press. There appears to be a hole in csg between 2500' & 3500' the previous test point. SIFN.
	2/2/78			12,755' TD. Thaw out wellhead. Press tested csg w/ BP set @ 3000', 3200' & 3400 Found top of leak @ 3439'. Pull tbg & BP. Ran back w/ BP & pkr. Set BP @ 3998'. Found btm of leak @ 3470'. Pulled 5 stds tbg, set pkr. SIFN.
	2/3/78			12,755' TD. Thawed out wellhead. MI & RU BJ. Squeezed w/ 56 sx CL G cmt. Squeezed to 3800#. RD BJ. SIFN. NOTE: Pkr set @ 3240'.
	2/4/78			12,755' TD. Thawed out wellhead. Press tbg to 2000#, annulus to 2000#. Both held OK. POH w/ tbg & pkr. Ran mill, csg scraper on 2-7/8" OD tbg. RU pwr swivel & stripper head. Milled out cmt from 3410-3465'. Circ hole clean. Drain up equipment. SIFN.
	2/5/78			12,755' Thaw out wellhead. Milled cmt from 3465'-3497'. Tagged BP @ 3998'. Press csg to 2000#, held ok. Pulled tbg & mill. Ran retrieving head on 2-7/8" OD tbg to 3500'. Drain up equipment. SIFN.
	2/6/78			12,755' SI over Sunday.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1978

A. F. E. 83367

LEASE AND WELL

Marquerite-Ute 1-8B2

BLUEBELL FIELD

Marquerite-Ute 1-8B2

8-2S-2W, Duchesne Co., UT

.8549154

- 1/10/78 12,775' TD. Culf AFE #93267. Perf 2 test Wasatch & Green River Formations. AFE inadvertently dropped on 2-7-77 C-2 report upon completion of Stage I work. AFE still open. To date only Stage I has been completed. Remainder of work is now to be done. MI & RU workover rig. Colo Well Ser. Contr. Pull 2-3/8" OD tbg. RU to pull 2-7/8" tbg. Pmp 75 bbl hot wtr dn tbg to clean tbg. Release anchor-catcher. POH w/ 2-7/8" OD tbg. Assemble 7" Ret. BP & setting tool. RIH w/ 20 stds tbg & SIFN.
- 1/11/78 12,755' TD. Steam well head & flow line. Finish TIH w/ BP. Set BP @ 10,100'. Press test BP to 3000#. Held ok. Start out of hole w/ 2-7/8" OD tbg. SIFN.
- 1/12/78 12,755' TD. Finish Pulling 2-7/8" OD tbg. RU OWP. Perf stage II per procedure RD OWP. Ran 7" Baker Model "R" double grip pkr on 2-7/8" OD tbg. Attempted to set pkr, would not set. SIFN.
- 1/13/78 12,755' TD. Circ Hot wtr dn tbg 2-1/2 hrs to kill well & clean wax off pkr. LD 1 jt 2-1/8" OD tbg. Set pkr @ 9790'. RU & ran 4000' 2-3/8" OD tbg. Remove BOP, install wellhead. RU to swab. SIFN. Will perf 10,044-48', 9979-84', 9966-70', 9950-54' & 9934-33'. Total 21' w/ 4JHPF using 4" csg gun w/ 23 gram charges.
- 1/14/78 12,755' TD. Hook up ck & flow line. Swab well to TB. Swab est 86 BO & 50 BW in 4-1/2 hrs. Swbd dn to 3500'. MI & RU BJ service, Tested lines to 5500#. Press csg to 2000#. Acidized dn tbg w/ 3500 gal 15% HCl acid containing 3 gal/1000 S-1, 3 gal/1000 S-6, 3 gal/1000 C-15, & 3 gal/1000 J-22. Dropped 88 7/8" RCN ball sealers evenly spaced throughout. Flushed w/ 2680 gal form wtr. Max treat press 5200#, Avg press 4700#, AIR 1 BPM. ISIP 4400, 15 min SIP 3900#. Got poor diversion. Had indications of communication after 20 bbl injected. SIFN.
- 1/15/78 12,755' TD. Thawed out wellhead. Swbd 210 BW w/ tr oil in 7-1/2 hrs. Turned well to TB. Well did not flow overnight.
- 1/16/78 Well left open to th. did'n flow. Rig dn over Sunday.
- 1/17/78 12,755' TD. Thaw out well head. Circ to kill well. Rec 52 bbl oil while circ. Remove well head. Install BOP. Pull 2-3/8" OD heat string. RU & pulled 2-7/8" OD tbg & pkr. LD Baker Model "R" double grip pkr. PU & run Baker Lock-set pkr on 20 stds 2-7/8" OD tbg. Hook well up to TB & SD for night.
- 1/18/78 12,755' TD. Kill well. Finish running 2-7/8" OD tbg. Set pkr @ 9788' w/ 15000# tension. Press test csg to 2500 #. Held ok. RU & ran 4000' 2-3/8" OD heat string. Remove BOP. Install wellhead. MI & RU BJ. Test lines to 9000#. Press annulus to 3000#. Acidize perfs 9934-10,048' w/ 3000 gal 15% HCl containing 3 gal G10, 3 gal X-6, 3 gal C-15 & 3 gal J-22/1000 gal acid. Dropped 150 7/7" RCN ball sealers throughout treatment. Flush w/ 2688 gal form wtr. Max treat press 6300#, Avg press 6200#, AIR 4-1/2 BPM. ISIP 5130#, 5 min SIP 5130, 10 min SIP 4960#, 15 min SIP 4910#. Had poor diversion. RD BJ. Drain up lines & SIFN.
- 1/19/78 12,755' TD. SITP 2800#. Flwd well to flat tk 3 hrs. Rec 20 bbl wtr. Press bled off well. Swbd 15 BO & 30 BW in 8 hrs. Swab FL 5000'. SIFN.
- 1/20/78 12,755' TD. Thaw out wellhead. Swbd 25 BO & 15 BW in 7 hrs. Remove wellhead, install BOP. Pull 2-3/8" OD heat string. RU & Pull 15 stds 2-7/8" OD tbg. SIFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME CA-96-102	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Marguerite - Ute	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602		9. WELL NO. 1-8B2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1998' WEL & 2180' NSL (NW SE)		10. FIELD AND POOL, OR WILDCAT Blubell	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5733' GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-2S-2W
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachments.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 3/31/80

BY: M. J. Minder

RECEIVED

MAR 28 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Lloyd C. HenryTITLE Petroleum EngineerDATE 3-20-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Margarite #1

1. MERL completion unit. Install BOP - pressure test to 5000#. POOH w/ Bottom Hole assembly, tubing anchor, and tbg. strings.
2. RIH w/ csg scraper and flat bottom mill for 7" 26# csg. on 2 7/8" tbg. Clean out to liner top of 10142'. Circulate well w/ hot oiler. POOH w/ tools.
3. RIH w/ csg scraper and flat bottom mill for 5" 18# csg on 2 7/8" tbg. Clean out to PBTD of 10690'. Circulate well w/ Hot oiler. POOH w/ tools.
4. RIH w/ Baker E-3 double grip pkr on 2 7/8" tbg for 5" 18# liner. Set pkr at 10200'. RU Western and pump 7500 gals 15% HCL acid w/ sequestering agent, scale inhibitor and nonemulsifier agents. Drop 150 3/4" RCN sealer balls evenly spaced thruout acid. Flush to perfs w/ 2% KCL wd. Add 500 SCF N₂ / bbl to acid and flush. Pump at 2-3 BPM. Swab or flow well.
→ Use pkr to test for csg. leak. Set pkr above perfs. Obtain sample of wellbore fluid before performing acid treatment.
5. POOH w/ 5" pkr and RIH w/ Retractable Bridge Plug and pcr on 2 7/8" tbg for 7" 26# csg. Set RBP at 10100', pressure test to 1000#, and set pkr at 9900'. RU Western and pump 5000 gals 15% HCL acid as specified in Part 4, drop 100 3/4" RCN sealer balls.

, pump at 2-3 BPM, flush w/ 2% KCL water to perfs, and all acid and fluids to contain 500 SCF N_2 / bbl.
Swab or flow back well.

6. Reset RBP at 9800', pressure test to 1000#, and reset pkr at 9300'. RU Western and pump 6000 gals 15% HCL acid as specified in part 4, drop 100 3/4" RCN sealer balls, 2-3 BPM rate, flush to perfs w/ 2% KCL water, and all acid and flush to contain 500 SCF N_2 / bbl.
Swab or flow back well.

7. Reset RBP at 9300', pressure test to 1000#, and reset pkr at 9000'. RU Western and pump 5000 gals 15% HCL acid as specified in part 4, drop 100 3/4" RCN sealer balls, pump at 2-3 BPM, flush to perfs w/ 2% KCL water, and all acid and flush to contain 500 SCF N_2 / bbl.
Swab or flow back well.

8. Depending on swab or flow tests, certain zones may be squeezed cemented.

9. Return well to Production.

App'd DRJ cuin JLD
date 2/25/80 2/25/80 3/7

DAC
2/18/80

cc: RPH(S), JLG, cuin, Olin, LEP, DAC, file

Well No. LOB2 Pool
County Dichonne

2100 HSL
rom KB

Date Completed: 7-7-73
Well Elevation: GOR
Producing Formation: GOR
From: to BOPD

Initial Production 1982 BOPD

" OD Surface Pipe 36"
26.5' w/ 1100 sx

Initial Treatment:
7/73 Acid 3000 gals 15% HCL (1)
8/74 Acid 3500 gals 15% HCL
11/75 Acid 3500 gals 15% HCL
12/75 Acid 6000 gals 15% HCL

Subsequent Workover or Reconditioning:
(2) 1/77 6000 gals 15% HCL
(3) 7/77 10000 gals 7 1/2% HCL
(4) 1/78 3500 gals 15% HCL
(4) 1/78 2000 gals 15% HCL
(5) 1/78 4000 gals 15% HCL
(6) 3/78 5000 gals 15% HCL

Top of Cement
@ by
Temp. Survey

7" 26" P-110
set at 10635' w/ 300 sx
9090-9232' 21' 84 holes 4 intervals (1)
9416-9784' 31' 124 holes 6 intervals (5)
9934-10042' 21' 84 holes 5 intervals (4)
10252-10614' 58' 120 holes 10 intervals (2)
10690'
10830-11654' 38' 172 holes (2)
5 intervals
10726-11242' 139' 272 holes (1)
54 intervals
5" OD 18" # 33T Thd Casing
Gr. P-110, Set @ 10142' w/ 300 sx
top at 10142'
PBTD 12773' bottom at 12773'

Present Production BOPD
Gas: MCF/D

From to Date
Static F. L. @ Date
Pumping F. L. @ Date
Well Depth by SLM psi @ Ca. Depth
Static BHP Date

Tubular Data:

Remarks:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CA-96-102

8. FARM OR LEASE NAME

Marguerite - Ute

9. WELL NO.

1-8B2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

8-2S-2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
GULF OIL CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1998' WEL & 2180' NSL (NW SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5733' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached work detail.

RECEIVED
APR 28 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Dennis A. Cuper

TITLE

Petroleum Engineer

DATE 4-21-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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USGS
8440 Federal Bldg.
125 S. State Street
Salt Lake City, UT 84138
Attn: E. W. Guynn

Utah Oil & Gas Commission
1588 W. North Temple
Salt Lake City, UT 84116

Shell Oil Co.
Western Division Production
P. O. Box 831
Houston, TX 77001

Barber Oil Exploration, Inc.
1717 St. James
Suite 600
Houston, TX 77056

W. Hughes Brockbank
777 E. South Temple
Salt Lake City, UT 84102

Diamond Shamrock Corp.
P. O. Box 631
Amarillo, TX 79105

Bureau of Indian Affairs
 Uintah & Ouray Agency
 Ft. Duchesne, UT 84026

Ute Distribution Corp.
P. O. Box 696
Roosevelt, UT 84066

cc: DAC
RWH

☆ GPO 782-930

1900-1901

CLARK COUNTY
TAYLOR
WILLIAM E. COOPER
WILLIAM E. COOPER

[illegible]

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.			
GUIDE MARGIN	DATE	YEAR <u>1980</u>	A. F. E. <u>82874</u> LEASE AND WELL <u>Marguerite Ute 1-8B2</u>

BLUEBELL FIELD

Marguerite Ute 1-8B2
8-2S-2W, Duchesne Co., UT
.8549154
AFE #82874
\$70,000

- 3-26-80 Clean out well, acid treat and production test, AFE No. 82784. MIRU. Colo W.S. Install BOP. Dewax. POOH. 2-3/8" tbg. Shear anchor & POOH WO stds 2-7/8" SION.
- 3/27/80 FOH tbg. GIH w/csg. scraper & 7" mill. CO to 10,142'. POH. GIH 20 stds 2-7/8" & Baker R-3 pkr. SIFN.
- 3-28-80 Ran tbg. & pkr. Tst. csg. Leak @ 3120', POH. SIFN.
- 3-29-80 GIH. tbg. & set ret. @ 6000' & Pkr. @ 3000'. RU Howco & sq. hole @ 3120'. w/ 100 sx. cl H cmt. Staged to 1600 psi. left press. on tbg. CI WOC.
- 3-30-80 CI.
- 3-31-80 CI.
- 4-1-80 POH w/pkr. GIH. Tag cmt. @ 3070'. Drld. 50' cmt. Tst. to 1000 psi OK. POH Mill. GIH w/ref. Hd & 95 stds 2-7/8" tbg. SIFN.
- 4-2-80 FIH w/tbg. Circ. hole & ret. BP. GIH w/tbg. & mill to 10,250' SIFN.
- 4-3-80 Mill & CO to 10,750'. POH 100 stds. 2-7/8" tbg. SIFN.
- 4-4-80 POH tbg. Ran pkr. & tbg. Set pkr. 10,020' Swbd. 30 BO, 52 BW. SIFN.
- 4-5-80 RU. Howco & pmp. 7500 gal. 15% HCl w/add. & 150-3/4" RCN balls. w/500 SCF N₂/Bbl throughout. 3000 - 1200 psi. Flush w/60 bbl. KCl wtr. Flowed 16 hrs. 155 BO, 220 BW.
- 4-6-80 Flowed 24 hrs. 346 BO, 0 BW, TP 200 psi.
- 4-7-80 No Report.
- 4-8-80 Flwd. 120 BO, 25 BW in 24 hrs. on 25/64" chk. w/200# TP.
- 4-9-80 Flowed 4 hrs. 40 BO, 0 BW. Kill well. POH tbg. & tools. GIH 120 stds. tbg. & BH assy.
- 4-10-80 Ran 40 stands 2-7/8" tbg. set pkr @ 10,100'. Changed BOP, Laid down 124 stands 2-3/8" Bad order tubing. GIH 315 jts. 2-3/8" tbg. & stung into cavity SIFN.
- 4-11-80 Spaced out. NU wellhead. Dropped stdg. valve & tst 2000 psi. ok RD Installed pump. Hyd pump motor failed.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1980	82874	Marquesite lth 28BQ

4-12-80 Working on motor.

4-13-80 Working on treater

4-14-80 Pumping. No report.

4-15-80 Pmpd 227 B0, 9 BW in 24 hrs. on 108 spm pmp. w/2000 psi press.

LITTLE KNIFE FIELD

4-16-80 Pmpd 288 B0 & no wtr. in 24 hrs. on 18 spm pmp. w/ 2000 psi.

4-17-80 Gulf AFE #82874. Pmpd 247 B0 & no wtr. in 24 hrs. on 108 spm pmp w/ 2000 psi. press.
DROP.

April 17, 1980

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME CA 96-102
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1998' WEL & 2180' NSL (NW SE)		8. FARM OR LEASE NAME Marguerite-Ute
14. PERMIT NO.		9. WELL NO. 1-8B2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5733' GL		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8-2S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Workover and repair csg leak	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached listing.

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

D. V. Varhus
D. V. Varhus

TITLE

Petroleum Engineer

DATE

February 19, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

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State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

U. S. Department of the Interior
U.S. Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

cc: DVV
RYA
RWH
DRH

Shell Oil Co.
Western Division Production
P.O. Box 831
Houston, Texas 77001

Barber Oil Exploration, Inc.
1717 St. James
Suite 600
Houston, Texas 77056

W. Hughes Brockbank
777 E. South Temple
Salt Lake City, Utah 84102

Diamond Shamrock Corp.
P.O. Box 631
Amarillo, Texas 79105

Altex Oil Corp.
P.O. Box 666
Vernal, Utah 84078

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.				
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
				Marguerite Uk 1-8B2

- 1-6-81 POH tbg & tools. RIH w/ Baker Retrievmatic pkr to find leak @ 3996. SION.
- 1-7-81 RU Howco to squeeze leak @ 3996'. PI @ 1/4BPM & 2500PSI. Inj press increasing @ 1/4BPM. POH w/ tbg & pkr. RIH open ended to 3900'. Spotted 500sxs CH cmt w/ 0.6% Halad 9. PU & susp tbg @ 2900'. Hesitation sqz to 2000PSI. CWIFN.
- 1-8-81 POOH tbg. RIH bit & scrp & drl cmt from 3930-4005. Press tst to 1000PSI. OK. SIFN.
- 1-9-81 POOH w/ bit & scpr. RIH w/ retr head, 81stds, 27/8" tbg, circ sd off retr BP @ 5000'. POOH BP & tools. RIH w/ csg scrp & bit to top of CIBP & 10690
- 1-10-81 Mill out CIBP @ 10690'. Milled and chased CIBP to 12276'. POH 60stds 2 7/8" tbg SIFN.
- 1-11-81 Fin POH 2 7/8" tbg. RU GO WL and set CIBP @ 11,575'. RIH w/ BHA and 146stds, 2 tbg.
- 1-12-81 SIFS.
- 1-13-81 Fin RIH and broach 2 7/8" tbg. RIH 2 7/8" tbg. Drop stdg. valve and press tst to 2000PSI. OK. SIFN.
- 1-14-81 TDMO. Circ. Drop pump @ 12 noon. (BHA @ 8993, tbg anchor @ 9027).
- 1-15-81 Prod 14hrs. 67BO, 33BW, pump press 2600PSI, 96SPM.
- 1-16-81 Prod 24 hrs. 62BO, 483BW, pump press 2600. 96SPM.
- 1-17-81 Prod 24hrs. 83BO, & 525BW. 2600PSI. & 96 SPM.
- 1-18-81 Prod 16hrs. Dn 8hrs to Dewax 61BO, 179BW, 2800PSI, & 96SPM.
- 1-19-81 Prod 24hrs. 72BO, & 430BW, 2800PSI. 96SPM. Drop.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.				
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL

BLUEBELL FIELD CONT.

Marguerite-Ute 1-8B2
8-2S-2W, Duchesne Co., UT
.854915
AFE Not assigned.
\$4,928

12-20-80 MIRU CRC Pulling unit. Inst BOP SIFN.

12-21-80 Work 2 3/8" Side string to attempt to free pipe. RU howco & pump 500 gal.
15% HCL DN Annulus. Followed w/250 BBL H2O. POOH 158 STDS 2 3/8 side
string & 50 STDS 2 7/8" Prod. TBG. SIFN.

12-22-80 SIFS

12-23-80 Fin POOH 110 STDS 2 7/8" TBG. RIH 163 STDS 2 7/8 TBG - Testing while
GIH w/Bit & Scpr to liner top 10,142. POOH 50 STDS 2 7/8 TBG. SIFN.

12-24-80 Fin. POOH w/113 stds 2-7/8" tbg. SIFN while W.O. McCollough (no log trk.
avail.).

12-25-80 Made two mis-runs w/csg. survey tool (McCollough). Ran survey to liner
top at 10,142. POOH and RD McCollough.

12-26-80 SI for Christmas.

12-27-80 SI. W.O. csg. survey log results.

12-28-80 SI. W.O. csg. survey log results.

12-29-80 SI. W.O. csg. survey log results.

12-30-80 Standby rig due to W/O log and orders.

12-31-80 Dewax-GIH w/tbg, pkr and BP to 5015. Tools failed to test. POOH. SIFN.

1-1-81 RIH w/BP and pkr. Circ. hole. Set BP at 5000'. Found csg hole at 2905'.
Set pkr at 2490'-test annulus to 1000PSI. SIFN.

1-2-81 SD for holiday.

1-3-81 RU HOWCO and press. test 1000PSI - ok. Est. injection rate 3-1/4 BPM at
800PSI. Squeeze w/75 sks Class "H" cmt w/0.6% Halad 9, 2% CACL. Displace
cmt out of tbg plus 9 bbl using hesitation method. Press. held 1000PSI
for 15 min. Unable to put away any more fluid without exceeding squeeze
press. Left tbg and pkr in hole w/1000PSI on squeeze. SIFN.

1-4-81 POOH w/40 stds 2-7/8" tbg. and pkr. Ran bit and scraper. Dr1 cmt from
2743 to 2900' and CO and press. test to 1000PSI. Press. bled off at 100PSI/
min. SIFN.

1-5-81 SIFS.

P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA-96-102	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2619 Casper, Wyoming 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1998' WEL & 2180' NSL		8. FARM OR LEASE NAME Marguerite-Ute	
14. PERMIT NO.		9. WELL NO. 1-8B2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5733' GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8-2S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Set Bridge Plug	X
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached listing.

NOV 18 1981

18. I hereby certify that the foregoing is true and correct

SIGNED D. V. Varhus
D. V. VarhusTITLE Petroleum EngineerDATE October 23, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

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U.S. Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Shell Oil Company
Western Division Production
P.O. Box 831
Houston, Texas 77001

Barber Oil Exploration, Inc.
c/o Petro-Lewis Corporation
Energy Center One
717 17th Street
Denver, Colorado 80201

W. Hughes Brockbank
857 South Main
Salt Lake City, Utah 84111

Diamond Shamrock Corporation
P.O. Box 631
Amarill, Texas 79105

Bluebell Field
Marguerite Ute 1-8-B2

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. L.	LEASE AND WELL
--------------	------	------	----------	----------------

BLUEBELL FIELD

Marguerite Ute 1-8-B2

8-25S-2W , Duchesne, Co., Utah

.854915

AFE #

\$14,000

\$2200

- | | |
|---------|---|
| 9-2-81 | New Location. Sec 8-25-2W, Duchesne Co., UT. MIRU. Camache Pulling unit & RD WH. Install BOP & POH w/ 2 jts 2 3/8" tbg, SION. |
| 9-1-81 | POH 2/ 282 jts 2 7/8" hydrill & change ram in BOP. Unset 7" Baker Anchor @ 9025' & POH w/ 294 jts 2 7/8" tbg. Laid down BHA & Anchor & pick up 4 1/2" bit & scraper. RIH w/ 2 7/8" tbg. SION. |
| 9-3-81 | PU 5jts 2 7/8" NuLoc tbg on scrp liner to 10719'. POH & LD 57jts 2 7/8" NuLoc tbg & stand back 292jts 2 7/8" NuLoc tbg. LD scrpr & bit & RU GO WL. RIH w/ 5" GO Elite CIBP & set @ 10690'. POH & RU & RIH w/ 2 sxs of cmt. POH & RD GO WL. PU 7" Bkr Anchor & Armco BHA w/ 40jts 2 7/8" NuLoc tbg. SION |
| 9-4-81 | RIH w/ 254 jts 2 7/8" NuLoc tbg & set 7" Baker Anchor Catcher @ 9025'. RIH w/ w/ 2 3/8 hydril tbg & RD BI - Co BOP. RU well head & press test. Start circulating well & RD MO pulling unit. |
| 9-5-81 | Drop pump reach btm & start @ 12:00 non pump press 2200PSI, strokes 90. Production day late. |
| 9-6-81 | 24hrs period. 30.9BO & 279BW. Pump press 2600PSI. SPM 96. |
| 9-7-81 | 24hrs period. 51.5BO & 237BW. PP 2600PSI. SPM 96. |
| 9-8-81 | 24hrs period. 25.8BO & 240BW. PP 2600PSI. SPM 96. |
| 9-9-81 | Pumped 15.5 Bbl Oil & 241 Bbl wtr in 24 hrs w/ 2600PSI & 96 SPM. |
| 9-10-81 | 24 hr period - 20.6 bbl oil, 229 bbl wtr, Pump press=2600PSI. strokes/ min 96. |
| 9-11-81 | 24 hr period - 20.6 bbl oil & 221 bbl wtr w/ pump press @ 2600PSI & 96 strokes/ min. |
| 9-12-81 | Pumped 20.6 bbl oil & 226 bbl wtr in 24 hrs. Pump press=2600PSI w/ 96 SPM. |
| 9-13-81 | On 24 hrs Pumped 24 bbls oil & 236 bbls wtr w/ PP=2000PSI & 96 SPM. |
| 9-14-81 | On 24 hrs pumped 10 bbls oil & 223 bbls wtr w/ PP=2000PSI & 96 SPM. |
| 9-15-81 | Pumped 15.3 bbl oil & 294 bbl wtr in 24 hrs w/ pump press=2600PSI, & 96 strokes/min. |
| 9-16-81 | Pumped 10 bbl oil & 245 bbl wtr in 24 hrs w/ pump press=2000PSI & 96 strokes/min. |

3.11.81 Filed
Marguerite vta 1-8-B2

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
--------------	------	------	----------	----------------

\$14,952

9-17-81 Made 31 bbl oil & 200 bbl wtr in 24 hrs w/ pump press=2000PSI, & 96 strokes/min.

\$14,952

9-18-81 Pumped 41 bbl oil & 207 bbl wtr in 24 hrs w/ pump press=2000PSI & 96 strokes/min.

\$14,952

9-19-81 Pumped 41 BO & 201 BW in 24 hrs w/ PP=2000PSI w/ 96 SPM.

9-20-81 Pumped 41.2 BO & 190 BW in 24 hrs w/ PP=2300PSI w/ 96 SPM.

9-21-81 Pumped 28.7 BO & 211 BW in 24 hrs w/ PP=2300PSI w/ 96 SPM.

\$14,952

9-22-81 Pumped 16 BO & 203 BW w/ pp=2300PSI & 96 SPM in 24 hrs.

\$14,952

9-23-81 Pumped 21 BO & 205 BW in 24 hrs w/ 96 SPM. PP=2300#PSI.

\$14,952

9-24-81 Pumped 21 BO & 215 BW w/ 96 SPM & 2300#PSI=PP.

\$14,952

9-25-81 Pumped 31 BO & 228 BW in 24 hrs. PP=2300#, 96 SPM.

\$14,952

9-26-81 Pumped 31 BO, 230 BW w/PP 2300#, SPM 96 in 24 hrs.

9-27-81 Pumped 206 BO, 241 BW w/PP 2600#, SPM 96 in 24 hrs.

9-28-81 Pumped 36 BO, 280 BW w/PP 2600#, SPM 96. DROP.

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINES

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDDGM
RECORDS.

PROVEN PROPERTIES, INC.

By Kenneth R. Huddleston
Kenneth R. Huddleston, President

[Signature]
6-25-86

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Verl 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

06/27/85
leases gulf operated/file2

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430 <i>2s 2w 8</i>	Marguerite Ute 1-8B2 <i>1/30/83 3000' 82" GRWS</i>
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Instructions on reverse side)

081801

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal	
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201		7. UNIT AGREEMENT NAME CA 96-102	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1998' WEL and 2180' NSL (NWSE)		8. FARM OR LEASE NAME Marguerite-Ute	
14. PERMIT NO.		9. WELL NO. 1-8B2	
15. ELEVATIONS (Show whether of, to, or, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., N. OR S.E. AND SURVEY OR AREA Sec. 8-T2S-R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is intended to reperforate and acid stimulate the Green River interval from 9,090' to 10,614'.

RECEIVED
AUG 11 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED

Pete Hagist

TITLE Petroleum Engineer

DATE 7-17-86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH
DIVISION OF
OIL, GAS, AND MINING

DATE: 7-13-86

BY: John R. Dyer

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004--0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back wells. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA-96-102 POW	
2. NAME OF OPERATOR PENNZOIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE 04075 10	
3. ADDRESS OF OPERATOR P.O. Box 290, NEOLA, UTAH 84053		7. UNIT AGREEMENT NAME MARGUERITE UTE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1988' FEL & 2180' FSL		8. FARM OR LEASE NAME MARGUERITE UTE	
14. PERMIT NO. 43-013-30035		9. WELL NO. 1-8BZ	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5733' GR		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-2S-2W	
		12. COUNTY OR PARISH DUCHESENE	
		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) PERF ADDITIONAL G.R. PAY <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORK PERFORMED FROM 10-22-86 TO 2-5-87

- ① ME & RU PULLING UNIT. INSTALLED BOP AND POOH WITH SIDESTRING, 2 7/8" TBG & BHA.
- ② CLEANED OUT 7" CSG DOWN TO 10,142 (TOL) AND 5" LINER DOWN TO 10,685' (CIBPAT 10,690').
- ③ RAN PRODUCTION LOGS.
- ④ RAN PKR AND RBP. ISOLATED 7" CSG LEAKS AT 2820-83', 3213-73', 7870-7932' AND 8855-8916'. SET 7" CIBP AT 10,135' AND DUMPED 50' CMT ON TOP.
- ⑤ SET RETAINER AT 9535' AND SQUEEZED OLD PRODUCTION PERFS 9542-10,048 w/125 SX.
- ⑥ SQUEEZED LEAKS 2820-83' WITH 400 SX (CIR CMT). SQUEEZED LEAKS 3213-73' WITH 150 SX. SQUEEZED LEAKS 7870-7932' WITH 600 SX. SQUEEZED LEAKS 8855-8916' WITH 270 SX. DRILLED OUT TO RETAINER AT 9535 AND TESTED CSG TO 1000 PSI. HELD OK.
- ⑦ PERF ADDITIONAL GREEN RIVER PAY FROM 9033-9486' (143', 301 HOLES).
- ⑧ ACIDIZED WITH 7500 GAL 7 1/2% AND 7500 GAL 15% HCL ACID.
- ⑨ SWABBED BACK THE LOAD AND PLACED WELL BACK ON HYDRAULIC PUMP.

18. I hereby certify that the foregoing is true and correct

SIGNED Jess Dullberg TITLE PETROLEUM ENGR DATE 3-13-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
~~ATTN: WILBURN LUNA~~ *MARTIN Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report ☐

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
LAMICQ 1-20A2	4301330133	05400	01S 02W 20	WSTC	29	1482	1104	1740
J LAMICQ ST 1-6B-1	4301330210	05405	02S 01W 6	WSTC	7	47	74	78
L RBRTSN ST 1-1B2	4301330200	05410	02S 02W 1	WSTC	15	206	1132	336
LAMICQ-ROBERTSON STATE #2-1-B2	4301330995	05412	02S 02W 1	WSTC	30	2792	4271	636
LAMICQ UTE 1-5B2	4301330212	05415	02S 02W 5	WSTC	29	1531	1575	6583
MCCLPRANG 1-31A1	4301330190	05425	01S 01W 31	GRRV	30	461	4000	135
MARQUERITE UTE 1-8B2	4301330235	05430	02S 02W 8	GR-WS	21	10	115	95
MAY UTE FED 1-13B1	4304730176	05435	02S 01W 13	WSTC	30	2322	5834	4276
MOON TRIBAL 1-30C4	4301330576	05440	03S 04W 30	WSTC	30	508	660	311
MORTENSEN 1-32A2	4301330199	05450	01S 02W 32	WSTC	0	0	0	0
MORTENSEN 2-32-A2	4301330929	05452	01S 02W 32	WSTC	30	1795	5097	1310
PHILLIPS UTE 1-3C5	4301330333	05455	03S 05W 3	WSTC	26	114	590	495
REESE ESTATE 1-10B2	4301330215	05460	02S 02W 10	GR-WS	0	0	0	0
TOTAL						11268	24452	15995

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
Authorized signature

Telephone 713-546-8104

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARKWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	Operator Name Change		X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED

George P. San Filippo

TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

96102

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☐ Oil Well☐ Gas Well☐ Other (specify)

MAR 30 1992

9. Well Name and Number

Marguerite Ute 1-8B2

2. Name of Operator

Pennzoil Exploration and Production Company

DIVISION OF

10. API Well Number

43-013-30235-00

3. Address of Operator

P.O. Box 2967, Houston, Texas 77252-2967

OIL, GAS & MINING
713-346-4000

11. Field and Pool, or Wildcat

Bluebell

5. Location of Well

Footage :

QQ, Sec. T., R., M. : Section 8, T2S-R2W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**NOTICE OF INTENT**
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ P&A | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set 7" CIBP at 8933', topped with 100' cement.
2. Displace wellbore with 9.0 ppg gelled mud.
3. Set CIBP at 2815', topped with 200' cement.
4. Set 100' surface cement plug.
5. Cut off casing 4' below surface and set well cap and well marker.
6. Remove production equipment and restore location.
7. Starting date determined by approvals.

ACCEPTED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 4-2-92
 BY: JAM Matthews

14. I hereby certify that the foregoing is true and correct.

Name & Signature

R. A. Williams

Title Supervising Engineer

Date 2-14-92

(State Use Only)

WELLBORE SCHEMATIC
WELL NAME Marguerite Ute 1-8 B2
AS OF 1-14-92

CONDUCTOR
16" • 40'

SURFACE CASING
9 3/8" • 2715'
36" Gr K-55
cmt. w/ 1100' ex.
TOC. SVR.
Hole size 12.0"

2715'

5001' GR

5828' T62

9018' TOP

INTERMEDIATE CASING
7.0" • 10635'
29" Gr P110
cmt. w/ 700' ex.
TOC. 2500'
Hole size 8 1/2"

10142'

10635'

LINER
5.0" Top 10142'
18" Gr P110
Bottom 12773'
cmt. w/ 300' ex.
TOC. 10150'
Hole size 6.0"

TD 12775'

12773'

Top perf. 9033'

CIBP @ 10670'

CIBP @ 11575'

Bottom perf. 12602'

TOP PERF 9033'
BOTTOM PERF 12602'

PSTD 10670'

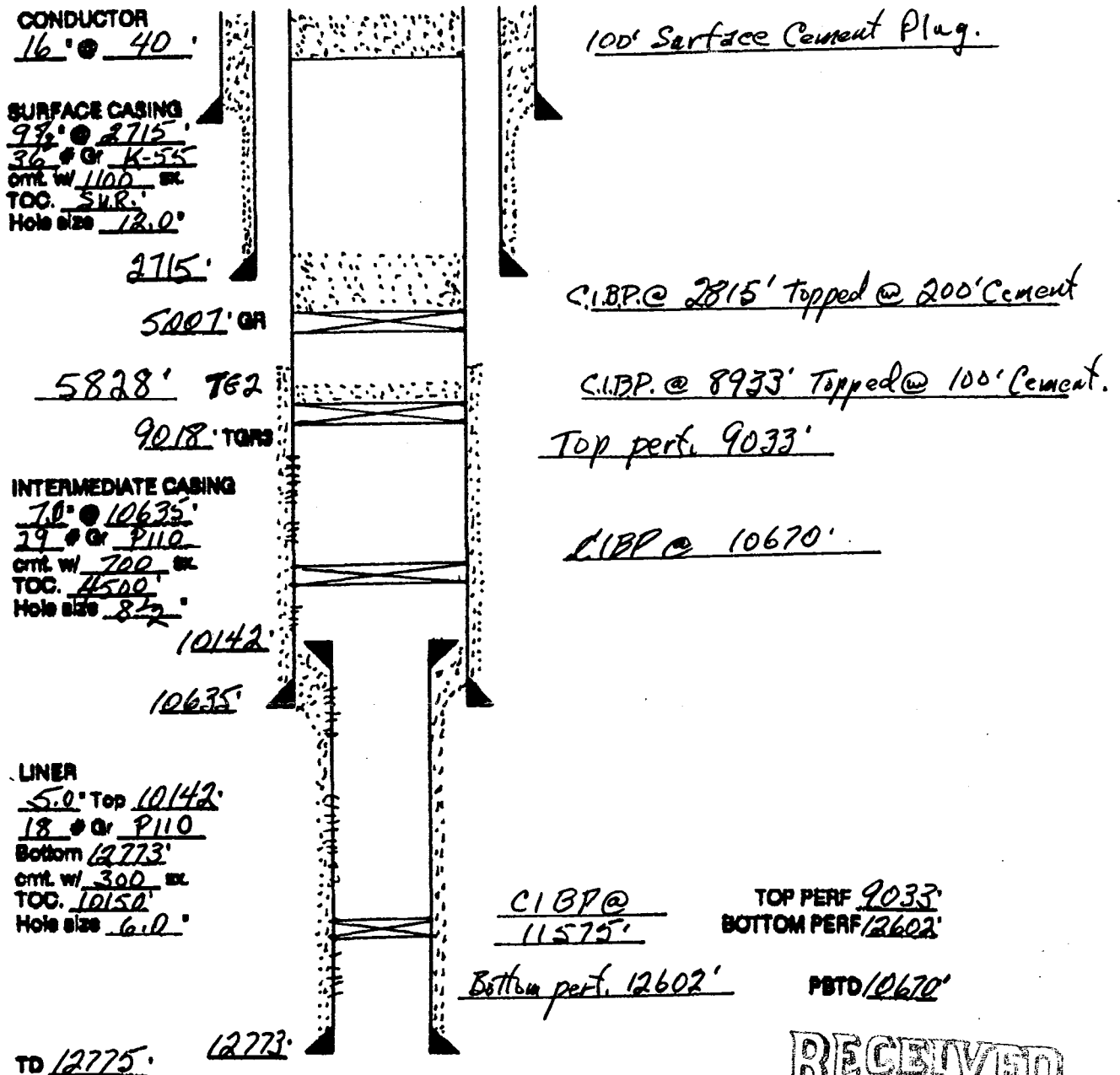
RECEIVED

MAR 30 1992

DIVISION OF
OIL GAS & MINING

WELLBORE SCHEMATIC

WELL NAME Marguerite Ute 1-8 B2
AS OF Proposed Abandonment.



RECEIVED

MAR 30 1992

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

CA-96-102

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

9. Well Name and Number

Marquerite Ute 1-8B2

2. Name of Operator

Medallion Exploration

10. API Well Number

4301330235

3. Address of Operator

2091 E. 4800 S. Suite 22, SLC Utah 84117

4. Telephone Number

(801) 277-0801

11. Field and Pool, or Wildcat

Cedar Rim

5. Location of Well

Footage : 1998' WEL 2180' NSL (NW SE)

County : Duchesne

QQ, Sec, T., R., M. : Sec 8, T25S, R2W

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start Oct 15, 1993

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached

AUG 30 1993

14. I hereby certify that the foregoing is true and correct

Name & Signature RaSchelle Richens

Title Office Manager

Date 8-20-93

(State Use Only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-1-93

Medallion Exploration
Marguerite Ute 1-8B2
Afe #: MX-027-93

AUG 30 1993

Tbg Detail:

K.B. 21'
2-3/8 Hydril Hanger
281 Jts 2-3/8 N-80 Hydril Tbg
National Stinger

2-7/8 Hydril Hanger

X-0

289 Jts 2-7/8 N-80 Nu-lok Tbg
National Model V Pump Cavity
1 Jt 2-7/8 N-80 8RD Tbg
Baker 7" Tbg Anchor 18,000# Tension
Gas Anchor 2-3/8"

Csg Detail:

9-5/9" 36# Surf to 2,715'
7" 26#-29# P-110 surf to 10,635
5" 18# P-110 10,142-12,773
PBSD 9,535' w/retainer
Perfs 9,033' to 9,494'

Squeeze Csg

2,820-83	400 Sx (Cir Cmt)
2,905	75 Sx
3,120	100 Sx
3,213-73	150 Sx
3,996	50 Sx
7,870-7,932	500 Sx
8,855-8,916	370 Sx

Procedure

- Step 1: MIRUSU and Allied Equipment
- Step 2: POOH w/Production Tbg.
- Step 3: RIH w/6-1/8" Bladed Mill and 7" Csg Scraper and clean out to 9,500' + or -.
- Step 4: RIH w/7" 26#, 29# CIBP and Set @ 9,000'. Circulate hole to remove Gas & Oil.
- Step 5: RU Wireline Unit and run CBL from 9,000' to 6,000' to determine cement top after squeeze @ 7,870 to 7,952 & 8,855 to 8,916. (11-15-86)
- Step 6: If there is no cement up to 6,000' perforate circulating holes @ cement top and @ 6,000'. Using a 7" cement retainer establish circulation and cement behind pipe to 6,000'. Clean out 7" Csg to 9,000' and pressure test.
- Step 7: RU Perforators and perf as follows: 2 JSPF 120° phasing, 134', 35 intervals.
- Step 8: RIH w/7" RBP, Pkr and isolate, breakdown and swab test new perforations in 3 settings, 8,722 to 8,954 38', 8,304 to 8,594 46' and 7,938 to 8,234 50'.
- Step 9: Acidize productive zones w/100 gals per foot 7-1/2% HCL.

Medallion Exploration
Marguerite Ute 1-8B2
Afe #: MX-027-93

- Step 10: If zones are nonproductive, set 7" CIBP and perforate 7,095' to 7,930'. Isolate, breakdown and acidize as above.
- Step 11: If productive, repair surface equipment and return to production.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 1, 1993

Stipulations for Approval of Workover

Marguerite Ute 1-8B2
Section 8, T.2S, R.2W
Duchesne County, Utah
API #43-013-30235

Production from any perforations above the TGR-3 marker
@ 7282' cannot be commingled with production from any
perforations below 7282'.

JAM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900
1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30235

10. Field and Pool, or Wildcat:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u>
of Shut-In Wells. | |

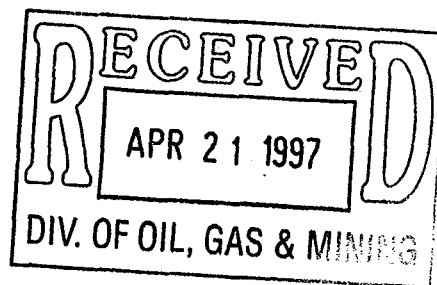
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Production

Name & Signature:

Greg Davis

Greg Davis

Title: Services Supvr.

Date:

4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SESW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SESW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SESW 11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SESW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.: 10 SW 34 20 26 8

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30235

10. Field and Pool, or Wildcat:

County:

State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS | |

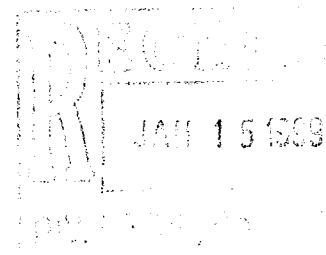
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

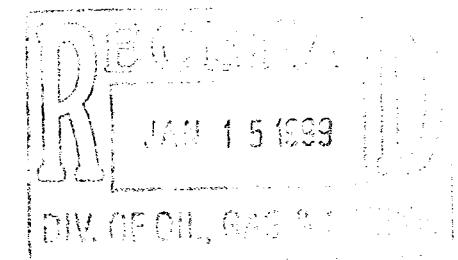
Name & Signature: Greg Davis

Title: PRODUCTION SERVICES SUPVR

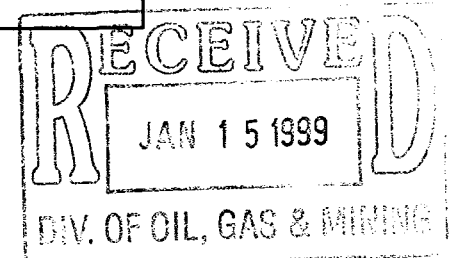
Date: 1/13/99

(This space for Federal or State office use)

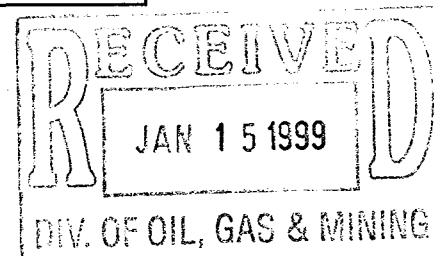
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



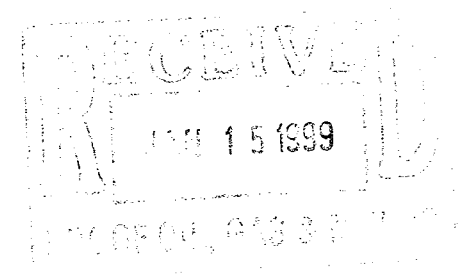
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENE 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENE 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENE 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENE 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U 38226

6. If Indian, Allottee or Tribe Name

14-20-H62-1719

7. If Unit or CA/Agreement, Name and/or No.

GA G-1

8. Well Name and No.

Marguerite Ute #1-8B2

9. API Well No.

43-013-30235-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operator</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletes in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43,013,30225

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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 JAN 24 2000
 DIVISION OF
 OIL, GAS AND MINING

13

Name & Signature:

Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>		<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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OIL, GAS AND MINING

WELL NAME	QTR	QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2		NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E		NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E		NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2		NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5		NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5		NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6		NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1		NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*

(Other instructions on

reverse)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME 9. WELL NO. MARGUERITE UTE 1-882 10. FIELD AND POOL OR WILDCAT BLUEBELL 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWSE 8-2S-2W
1. <div style="display: flex; justify-content: space-between;"> <div>Oil Well <input checked="" type="checkbox"/></div> <div>Gas Well <input type="checkbox"/></div> <div>Other <input type="checkbox"/></div> </div>	2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION 3. ADDRESS OF OPERATOR 1515 ARAPAHOE STREET, TOWER 3, #1000, DENVER, CO 80202 (303)572-3900 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2180' FSL 1998' FEL NWSE 8-2S-2W API# 43-013-30235	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5733' GR	12. COUNTY OR PARISH DUCHESNE 13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
(Other) CHANGE OF OPERATOR <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

18. I hereby certify that the foregoing is true and correct

SIGNED


TITLE **Sr. Vice-President, Land**

DATE

12-28-99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

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NOV 29 2000

BLM VERNAL, UTAH

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

November 2, 2000

CERTIFIED MAIL 7000 0600 0024 9677 7100

PennzEnergy Corporation

c/o Devon Energy Production Company, L.P.

20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

RE: EXPIRATION of Oil and Gas Lease No. 14-20-H62-4623, totaling 40.0 acres m/l, located in Township 2 South, Range 2 West, Sec. 8, SESE, USB&M, Well Name/No. 1-8B2 & 2-8B2, And, EXPIRATION of Communitization Agreement No. 96-102 containing 640.0 acres, m/l.

Dear Sir:

In accordance with the referenced Indian Oil and Gas lease, Section 1, in part says: Lessors, "in consideration of ... does hereby grant and lease to the Lessee ... for the term of 10 years from and after the approval hereof by the Superintendent and as much longer thereafter as oil or gas is produced in paying quantities from said land."

Our records indicate that PennzEnergy Exploration and Production is one of the current lessee's of record, along with several other interest record title holders. PennzEnergy Exploration is the recognized operator of the referenced wells listed above, and the recognized Communitization Agreement operator.

We were notified by the Bureau of Land Management, Vernal District Office that Wells No. 1-8B2 and 2-8B2 have ceased production, and that production in paying quantities beyond the primary term has ceased, and are in violation of the lease terms.

Therefore, you are hereby notified that Oil and Gas Lease No. 14-20-H62-4623, and Communitization Agreement No. 96-102 have expired by their own terms as of the date of this letter.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5- 870 ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **1/1/2000**

FROM: (Old Operator):
BARRETT RESOURCES CORPORATION
Address: 1515 ARAPHOE ST TOWER 3 #1000
DENVER, CO 80202
Phone: 1-(303)-572-3900
Account No. N9305

CA No.

TO: (New Operator):
COASTAL OIL & GAS CORPORATION
Address: P. O BOX 1148
VERNAL, UT 84078
Phone: 1-(435)-781-7023
Account N0230

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MARGUERITE UTE 1-8B2	43-013-30235	5430	08-02S-02W	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 07/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/10/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 12/19/2000
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: CA TERMINATED 11/2/2000

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/19/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/19/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: _____
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-21-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

(JUN 14 2001)

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

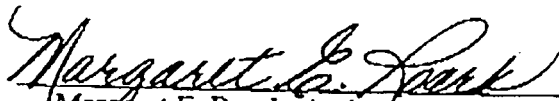
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company	:	Oil and Gas
Nine Greenway Plaza	:	
Houston TX 77046-0095	:	

Name Change Recognized

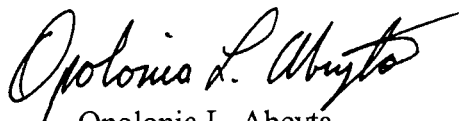
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE UNIT 1-36A4 (CA 96-42)	43-013-30069	1580	36-01S-04W	INDIAN	OW	P
UTE 1-06B2	43-013-30349	1895	06-02S-02W	INDIAN	OW	P
UTE 2-6B2	43-013-31140	11190	06-02S-02W	INDIAN	OW	P
MARQUERITE UTE 1-8B2	43-013-30235	5430	08-02S-02W	INDIAN	OW	S
CAMPBELL UTE 1-12B2 (CA 96-90)	43-013-30237	5300	12-02S-02W	INDIAN	OW	S
UTE TRIBAL U 6-7B3 (CA 96-75)	43-013-30211	5700	07-02S-03W	INDIAN	OW	S
UTE 3-12B3 (CA 96-79)	43-013-31379	11490	12-02S-03W	INDIAN	OW	P
UTE TRIBAL 1-13B3 (CA 96-92)	43-013-30251	5605	13-02S-03W	INDIAN	OW	P
EVANS UTE 1-17B3 (CA 96-104)	43-013-30274	5335	17-02S-03W	INDIAN	OW	P
UTE UNIT 1-01B4 (CA 96-49)	43-013-30129	1700	01-02S-04W	INDIAN	OW	P
UTE-JENKS 2-1-B4 (CA 96-49)	43-013-31197	10844	01-02S-04W	INDIAN	OW	P
UTE 1-28B4 (CA 96-81)	43-013-30242	1796	28-02S-04W	INDIAN	OW	S
UTE 2-22B5	43-013-31122	10453	22-02S-05W	INDIAN	OW	P
MURDOCK 2-34B5 (CA 96-85)	43-013-31132	10456	34-02S-05W	INDIAN	OW	P
UTE 2-21B6 (CA 96-39)	43-013-31424	11615	21-02S-06W	INDIAN	OW	S
UTE 2-22B6 (CA 73743)	43-013-31444	11641	22-02S-06W	INDIAN	OW	P
UTE TRIBAL 1-27B6	43-013-30517	11166	27-02S-06W	INDIAN	OW	S
UTE 2-27B6	43-013-31449	11660	27-02S-06W	INDIAN	OW	P
UTE TRIBAL 1-28B6	43-013-30510	11165	28-02S-06W	INDIAN	OW	P
UTE TRIBAL 2-28B6	43-013-31434	11624	28-02S-06W	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on:

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY N1845		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: SEE ATTACHED
10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED		9. API NUMBER:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE JUNE 30, July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <u>Cheryl Cameron</u>	DATE 6/20/2006

(This space for State use only)

APPROVED 7/19/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

Memo to File

EL PASO E&P COMPANY, LP
MARQUERITE UTE 1-8B2
API 4301330235
8-T2S-R2W
Duchesne County

>>> Dustin Doucet 8/13/2007 1:34 PM >>>
Don,

The mineral ownership in the database is wrong on the referenced well (API 43-013-30235). It should be Fee minerals and Fee surface. I reviewed the file and it appeared that this was the case. I then confirmed with the BLM (Al Mckee) and he (or Benna from Vernal BLM) checked the lease records and they confirmed that it was FEE/FEE. Only a small portion of this section has tribal minerals and it is not where this well is located. As this was a 640 acre spaced drilling unit, there was a need for a CA to include the tribal minerals and I believe this is where the confusion stemmed from. Could you make the change in the DB? They are P&A'ing this so probably not a big deal, but figure it would be nice to get it corrected anyway. Attached is the P&A approval I just processed if you think you need any more header info on the well. Thanks.

Dustin

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 291-6400		8. WELL NAME and NUMBER: MARGUERITE UTE 1-8B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2180' FSL, 1980' FEL		9. API NUMBER: 4301330235
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 8 2S 2W		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUEST AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURE.

COPY SENT TO OPERATOR
Date: 8/14/07
Initials: CMO

NAME (PLEASE PRINT) LISA PRETZ TITLE ENGINEERING TECH
SIGNATURE DATE 6/22/2007

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 8/13/07
BY: [Signature]

(5/2000)

* See conditions of Approval (Attached)
→ Well Fee Minerals/Fee surface per Al McKee (Bum)

RECEIVED

JUN 29 2007

DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

WELL NAME: MARGUERITE UTE 1-8B2

API #: 4301330235

SEC 8-T2S-R2W

DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,733' KB 5,754'

FORMATION TOPS: GREEN RIVER TN1 @ 6,744', TGR3 9,030', WASATCH @ 10,510'

BHST: 178°F @ 10,645'

DRILL DEPTH: 12,775'

PBTD: 12,733'

HOLE/CASING SIZES:

12-1/4" hole 9 5/8" 36# K-55 @ 2,715' with 1100 sxs cement

8-3/4" hole 7" 26, 29# P110 @ 10,635' with 700 sxs cement

TOC SQ TO SURFACE 2/87

6" hole 5" 18# P-110 @ 12,773' with 300 sxs cement

5" 18# P-110 TOL @ 10,142'

TUBING SIZES:

2 7/8" 6.5# N-80 IJ NU-LOCK @ 9004' 2/87

2 3/8" 4.7# N-80 Hydril @ 8,915' PUMP CAVITY

PERFS: 2/87: 9,033-9,494'

PACKERS & PLUGS:

7" CIBP @ 9,535' 2/87

WELL HAS BEEN REPORTED AS SHUT IN SINCE 7/1987.

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.
3. TOO H w/ 2 3/8" side string and lay down. Release TAC @ 8,970' & TOO H w/ 2 7/8" 6.5# Nu-Lock TBG.

4. Plug #1, set CICR @ 8,975'. Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR. Fill and roll hole w/ corrosion inhibited produced water.
5. Plug #2, shoot squeeze holes above Green River TN1 @ 6,700'. Set CICR @ 6,650'. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
6. Plug #3, spot 100' stabilizer plug from 3,650-3,550' w/ 20 SX class G (2%CC optional). WOC and tag. TOOH.
7. Plug #4, spot 100' shoe plug from 2,765-2,655' 20 sx. Class G w/ 2% CC. WOC and tag plug. TOOH.
8. TIH w/ 6.125" bit to 1,030'.
9. Plug #5, TIH w/ 7" CICR to 1,000'. Spot 10 sxs Class G on top.
10. Plug #6, spot 100' surface plug w/ 20 sx Class G . Cement surface annulus via 1" tubing if necessary.
11. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
12. Restore location.

WELL NAME: MARQUERITE UTE 1-482
WELL AS IS

GR 5733'
KB 5754'

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
12.25"	9 5/8"	36#	K-55 2715'
8.75"	7"	26#, 29#	P110 10635'
TOL	5"	18#	P110 10142'
6"	5"	18#	P110 12773'

PERFORATIONS		
PERFS	10726'-12602'	9/73
CIBP	10690'	REMOVED 1/81
PERFS	10634'-11654'	1/71
PERFS	10252'-10614'	2/77
PERFS	9416'-10045'	1/78
PERFS	9090'-9232'	2/78
CIBP	11675'	1/81
CIBP	10690'	9/81
CIBP	10135'	WI 50' CMT 2/87
PERFS	9033'-9486'	2/87
OPEN PERFS	9033'-9484'	

SURFACE	9 5/8"	36#	K-55	2715'	1100 SX
CSG LEAK	2820	SQ 400 SX PT 1000# CHRC CMT 2/87			
CSG LEAK	2906'	SQ 75 SX PT 1000# 1/81			
CSG LEAK	3120'	SQ 100 SX PT 1000# 4/80			
CSG LEAK	3213'-3273'	SQ 150 SX PT 1000# 2/87			
CSG LEAK	3439'-3470'	SQ 66 SX PT 2000# 2/87			
CSG LEAK	3996'-4006'	SQ 50 SX PT 1000# 1/81			
GRTN1 6744'					
CSG LEAK	7870'-7932'	SQ 600 SX PT 1000# 2/87			
CSG LEAK	8855'-8916'	SQ 270 SX PT 1000# 2/87			
TGR3 9030'					
TAC	8970'	2/87			
PERFS	9033'-9486'				
PERFS	9090'-9232'	2/78			
PERFS	9416'-10045'	1/78			
CICR	9535'	2/87			
PERFS SQ	9642'-10045'	2/87	125 SX		
CIBP	10135'	WI 50' CMT	2/87		
TOL	5"	18#	P110	10142'	
INTERMEDIATE	7"	26#, 29#	P110	10635'	700 SX
5" CIBP	10690'	9/81			
WASATCH	10610'				
PERFS	10252'-10614'	2/77			
PERFS	10726'-12602'	9/73			
CIBP	11675'	1/81			
PSTD		12733'			
LINER	5"	18#	P110	12773'	300 SX
TD		12775'			

NOTE: NOT TO SCALE

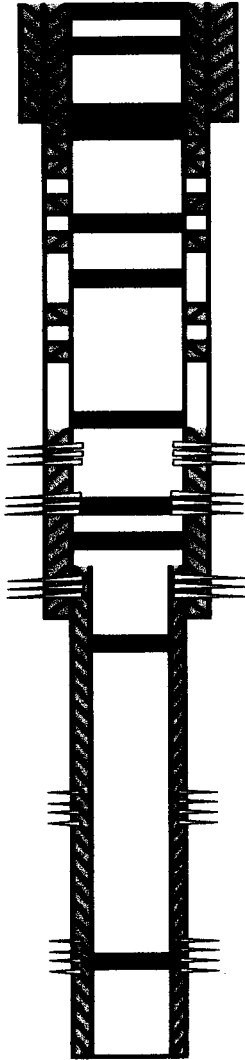
TBG DETAIL

281 JTS 2 3/8" 4.7# N-80 HYDRIL
NATIONAL STINGER @ 8915'

289 JTS 2 7/8" 6.5# N-80 MULO K TBG
NATIONAL MODEL V CAVITY @ 8917'
1 JT 2 7/8" N-80 BRD TBG
7" BAKER TAC @ 8970';
2 7/8" GAS ANCHOR 30'
EOT @ 9004' 2/87

WELL NAME: MARGUERITE UTE 1-882
PROPOSED P&A

GR 5733'
KB 5764'



PLUG #6 100'-SURFACE W/ 20 SX

PLUG #5 CICR @ 1000' W/ 10 SX ON TOP.

PLUG #4 2765'-2665' W/ 20 SX

SURFACE 9 5/8" 36# K-55 2715' 1100 SX

CSG LEAK 2820 SQ 400 SX PT 1000# CIRC CMT 2/87

CSG LEAK 2905 SQ 75 SX PT 1000# 1/81

CSG LEAK 3120 SQ 100 SX PT 1000# 4/80

CSG LEAK 3213'-3273' SQ 150 SX PT 1000# 2/87

CSG LEAK 3439'-3470' SQ 56 SX PT 2000# 2/78

PLUG #3 3650-3550' W/ 20 SX CLASS G

CSG LEAK 3995'-4005' SQ 50 SX PT 1000# 1/81

PLUG #2 CICR @ 6650' W/ 40 SX INTO & 10 SX ON TOP

SQ HOLE @ 6700'

GRTN1 6744'

CSG LEAK 7870'-7932' SQ 600 SX PT 1000# 2/87

CSG LEAK 8855'-8915' SQ 278 SX PT 1000# 2/87

TGR3 9030'

PLUG #1 CICR @ 8975' W/ 40 SX INTO & 10 SX ON TOP

PERFS 9033'-9486' 2/78

PERFS 9090'-9232' 1/78

PERFS 9416'-10045' 2/87

CICR 9535' 2/87

PERFS SQ 9642'-10045' 2/87 125 SX

CIBP 10135' W/ 50' CMT 2/87

TOL 5" 18# P110 10142'

INTERMEDIATE 7" 26#, 29# P110 10635' 700 SX

5" CIBP 10690' 9/81

WASATCH 10610'

PERFS 10252'-10614' 2/77

PERFS 10726'-12602' 9/73

CIBP 11875' 1/81

PSTD 12733'

LINER 5" 18# P110 12773' 300 SX

TD 12775'

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
12.25"	9 5/8"	36#	K-55 2715'
8.75"	7"	26#, 29#	P110 10635'
TOL	5"	18#	P110 10142'
6"	5"	18#	P110 12773'

PERFORATIONS			
PERFS	10726'-12602'		9/73
CIBP	1/77	10690'	REMOVED 1/81
PERFS	10834'-11854'		1/71
PERFS	10252'-10614'		2/77
PERFS	9416'-10045'		1/78
PERFS	9090'-9232'		2/78
CIBP	11875'		1/81
CIBP	10690'		9/81
CIBP	10135'	W/ 50' CMT	2/87
PERFS	9033'-9486'		2/87
OPEN PERFS	9033'-9486'		

NOTE: NOT TO SCALE

TBG DETAIL

281 JTS 2 3/8" 4.75 N-80 HYDRIL
NATIONAL STINGER @ 8915'

289 JTS 2 7/8" 6.5# N-80 NULOK TBG
NATIONAL MODEL V CAVITY @ 8917'
1 JT 2 7/8" N-80 SRD TBG
7" BAKER TAC @ 8970';
2 7/8" GAS ANCHOR 36"
EOT @ 9084' 2/87



State of Utah
Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL

Well Name and Number: Marguerite Ute 1-8B2
API Number: 43-013-30235
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated June 22, 2007,
received by DOGM on June 29, 2007.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
3. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

August 13, 2007

Date

Wellbore Diagram

API Well No: 43-013-30235-00-00 Permit No:

Well Name/No: MARQUERITE UTE 1-8B2

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 8 T: 2S R: 2W Spot: NWSE

Coordinates: X: 573869 Y: 4463637

Field Name: BLUEBELL

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	2715	12.25			
SURF	2715	9.625	36	2715	2.304
HOL2	10635	8.75			
II	10635	7	26		4.655
II	10635	7	29		4.794
HOL3	12775	6			
L1	12773	5	18		10.028
8 1/4" x 7" (108)					4.2014

Plug #6 (Step #10)
 $20 \times = 107' \checkmark \text{O.K.}$

Plug #5 (Step #9)
 $10 \times = 54' \checkmark \text{O.K.}$

Cement from 2715 ft. to surface

Surface: 9.625 in. @ 2715 ft.

Hole: 12.25 in. @ 2715 ft.

Plug #4 (Step #7)
 $20 \times = 107' \checkmark \text{O.K.}$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	10635		UK	700
L1	12773		UK	300
SURF	2715	0	UK	1100

Plug #3 (Step #6)
 $(20 \times)(1.15)(4.655) = 107' \checkmark \text{O.K.}$

Plug #2 (Step #5)
 $50 \times (1.15)(4.655) = 105 \times$
 $\rightarrow \text{Outside } (30 \times)(1.15)(4.2014) = 145' \checkmark \text{O.K.}$
 $\text{Above } 10 \times = 54' \checkmark \text{O.K.}$
 $\text{No injection} \rightarrow 30 \times = 160' \checkmark \text{O.K.}$

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10726	12602			
10252	10614			
9033	10048			

Plug #1 (Step #4)
 $\text{Injection} \rightarrow \text{Below } (40 \times)(1.15)(4.655) = 214' \text{ BOC} = \pm 9180'$
 $\text{Above } (10 \times)(1.15)(4.655) = 54' \text{ TOC} = \pm 8925' \checkmark \text{O.K.}$
 $\text{No injection} \rightarrow (30 \times)(1.15)(4.655) = 160' \checkmark \text{O.K.} \text{ TOC} = \pm 8815' \checkmark \text{O.K.}$

Formation Information

Formation	Depth
GRRV	6440
GRRVL	9018
WSTC	10560

BMSGW $\pm 2700'$

TD: 12775 TVD:

PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 291-6400		8. WELL NAME and NUMBER: MARGUERITE UTE 1-8B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2180' FSL, 1980' FEL		9. API NUMBER: 4301330235
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 8 2S 2W		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/24/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE WELL AS FOLLOWS:

LD 2-3/8" TBG. PULL 2-7/8" HANGER. LD TAC & CAVITY.

PLUG #1: SET 7" CICR @ 8975'. SQUEEZE 40 SX INTO & SPOT 10 SX ON TOP. TOC @ 8921' CALC. SHOOT SQUEEZE HOLES @ 6700'.

PLUG #2: 7" CICR @ 6654'. SPOT 30 SX CLASS G ON TOP. TOC @ 6489' CALC.

PLUG #3: 3652' W/ 30 SX CLASS G W/ 2% CC. TAG TOC @ 3518'.

PLUG #4: 2760' W/ 30 SX CLASS G. TOC @ 2600' CALC. TAG @ 2640'.

PLUG #5: SET 7" CICR @ 1000' & SPOT 10 SX CLASS G ON TOP.

PLUG #6: 100' TO SURFACE W/ 35 SX CLASS G CMT.

CUT OFF WELLHEAD & INSTALL INFO PLATE.

WELL P&A 8/24/2007. WITNESSED BY DENNIS INGRAM, DOGM.

NAME (PLEASE PRINT) RHONDA EDDS	TITLE SR. REGULATORY ANALYST
SIGNATURE <i>Rhonda Edds</i>	DATE 1/4/2008

(This space for State use only)

RECEIVED
JAN 07 2008
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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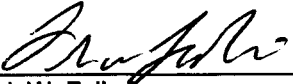
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

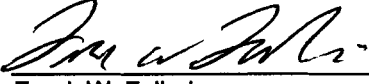
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

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JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	